

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35083244280000

Completion Report

Spud Date: September 09, 2018

OTC Prod. Unit No.: 083-224550

Drilling Finished Date: October 22, 2018

1st Prod Date: November 17, 2018

Amended

Completion Date: November 17, 2018

Amend Reason: OCC - CORRECTION

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: PICKLES GAP 17-04-08 1H

Purchaser/Measurer: GSPM

Location: LOGAN 8 17N 4W
NW NW NE NW
228 FNL 1325 FWL of 1/4 SEC
Latitude: 35.97038748 Longitude: -97.65286614
Derrick Elevation: 1178 Ground Elevation: 1153

First Sales Date: 11/30/2018

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700
TULSA, OK 74136-1921

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
692567	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			SURFACE
SURFACE	9 5/8	40	J-55	560		300	SURFACE
PRODUCTION	7	29	P-110	7150		280	3734

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	4677	0	0	6838	

Total Depth: 11515

Packer	
Depth	Brand & Type
7150 - 11515	SWELL PACKERS OPEN HOLE COMPLETION

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 25, 2018	MISSISSIPPIAN	400	40	1842	4605	655	ESP		64/64	160

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
667598	640

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

45,360 GAL 15% HCL

Fracture Treatments

687.651 LBS 100 MESH SAND; 3,993,579 LBS 30/50 SAND
11,386,656 GAL SLICKWATER

Formation	Top
CHECKERBOARD	5696
BIG LIME	5949
OSWEGO 3	6068
VERDIGRIS	6171
PINK LIME	6251
CHESTER	6307
MISSISSIPPIAN	6352
MERAMEC SH 3	6544
OSAGE	6608
OSAGE 4	6606
OSAGE 6B	6617

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC – THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" AT 7150' TO TERMINUS AT 11515', THE 4 1/2 LINER IS NOT CEMENTED.

Lateral Holes

Sec: 8 TWP: 17N RGE: 4W County: LOGAN

SW SW SE SW

176 FSL 1347 FWL of 1/4 SEC

Depth of Deviation: 6330 Radius of Turn: 523 Direction: 180 Total Length: 4363

Measured Total Depth: 11515 True Vertical Depth: 6832 End Pt. Location From Release, Unit or Property Line: 176

FOR COMMISSION USE ONLY

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