Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073264890000

Completion Report

Spud Date: March 17, 2019

OTC Prod. Unit No.: 073-225527

Drilling Finished Date: April 01, 2019

1st Prod Date: May 15, 2019

Amended

Completion Date: May 15, 2019

Amend Reason: OCC - CORRECTION

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: JAKE 19-09-35 1H

Purchaser/Measurer: GSPM

Location: KINGFISHER 2 18N 9W
NE NE NW NE
240 FNL 1640 FEL of 1/4 SEC
Latitude: 36.07168516 Longitude: -98.12662431
Derrick Elevation: 1123 Ground Elevation: 1102

First Sales Date: 05/16/2019

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700
TULSA, OK 74136-1921

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
683190

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement

Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			102			SURFACE
SURFACE	9 5/8	40	J-55	415		250	SURFACE
PRODUCTION	7	29	P-110	8478		275	5203

Liner

Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5104	0	450	8314	

Total Depth: 13418

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 23, 2019	MISSISSIPPIAN	48	40	155	3229	570	ESP		64/64	90

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN Code: 359MSSP Class: OIL

Spacing Orders	
Order No	**Unit Size**
673592	640

Perforated Intervals	
From	**To**
8506	13350

Acid Volumes
37,453 GAL 15% HCL

Fracture Treatments
577,648 LBS 100 MESH SAND; 3,514,658 LBS 30/50 SAND
8,607,691 GAL SLICKWATER

Formation	Top
CHECKERBOARD	6522
BIG LIME	6702
OSWEGO 3	6888
VERDIGRIS	6970
PINK LIME	7094
CHESTER	7301
MANNING	7503
MISSISSIPPIAN	7866
OSAGE	7934
OSAGE 6	8166
OSAGE 6B	8232

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 35 TWP: 19N RGE: 9W County: KINGFISHER

NE NE NW NE

100 FNL 1334 FEL of 1/4 SEC

Depth of Deviation: 7800 Radius of Turn: 464 Direction: 1 Total Length: 4889

Measured Total Depth: 13418 True Vertical Depth: 8176 End Pt. Location From Release, Unit or Property Line: 100

FOR COMMISSION USE ONLY

1143139

Status: Accepted