Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report

API No.: 35083244290000

OTC Prod. Unit No.: 083-224533

Amended

Amend Reason: OCC - CORRECTION

Drill Type: HORIZONTAL HOLE

Well Name: JUDGE PARKER 17-04-05 1H

Location: LOGAN 8 17N 4W NE NE NW NW 228 FNL 1300 FWL of 1/4 SEC Latitude: 35.9703877 Longitude: -97.65295063 Derrick Elevation: 1178 Ground Elevation: 1153

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700 TULSA, OK 74136-1921 Spud Date: September 10, 2018 Drilling Finished Date: October 07, 2018

> 1st Prod Date: November 19, 2018 Completion Date: November 19, 2018

Min Gas Allowable: Yes

Purchaser/Measurer: GSPM

First Sales Date: 11/27/2018

	Completion Type	Location Exception	Increased Density				
Х	Single Zone	Order No	Order No				
	Multiple Zone	692568	There are no Increased Density records to display.				
	Commingled		-				

Casing and Cement											
Т	Туре		Size	Weight	Grade	Grade Feet		PSI SAX		Top of CMT	
CONDUCTOR			20		80		0			SURFACE	
SUF	SURFACE		9 5/8	40	J-55	56	3	300		SURFACE	
PROD	UCTION		7	29	P-110	71	16		280	3807	
Liner											
Туре	Size	Weig	ht	Grade	Length	PSI	PSI SAX Top Depth Bo		Bottom Depth		
LINER	4 1/2	13.5	;	P-110	5209	0	280	280 6865			

Total Depth: 12074

Pac	ker] [Plug			
Depth	Depth Brand & Type			Plug Type		
7116 - 12074	SWELL PACEKERS OPEN HOLE COMPLETION][There are no Plug records to display.			

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 05, 2018	MISSISSIPPIAN	415	39	783	1887	715	ESP		64/64	200
		Cor	npletion and	Test Data I	by Producing F	ormation				
	Formation Name: MISSI	SSIPPIAN		Code: 35	9MSSP	C	lass: OIL			
	Spacing Orders			Perforated Intervals						
Orde	r No U	nit Size		From	From To		-			
6690)57	320		There are	no Perf. Interva	als records to	o display.			
	Acid Volumes				Fracture Tre	atments				
	51,408 GAL 15%HCL		7	779,421 LBS 100 MESH SAND; 4,422,419 LBS 30/50 SAND						
				12	,939,118 GAL S	LICKWATE	R			

Formation	Тор
CHECKERBOARD	5700
BIG LIME	5957
OSWEGO 3	6083
VERDIGRIS	6180
PINK LIME	6251
CHESTER	6312
MISSISSIPPIAN	6386
MERAMEC SH 3	6539
OSAGE	6615
OSAGE 4	6706
OSAGE 6B	6807

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC – THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION FOR ORDER 692568 HAS NOT BEEN ISSUED.

OCC – THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" AT 7116' TO TERMINUS AT 12074', THE 4 1/2 LINER IS NOT CEMENTED

Lateral Holes						
Sec: 5 TWP: 17N RGE: 4W County: LOGAN						
NW NW NE NW						
176 FNL 1322 FWL of 1/4 SEC						
Depth of Deviation: 6345 Radius of Turn: 493 Direction: 1 Total Length: 4954						
Measured Total Depth: 12074 True Vertical Depth: 6679 End Pt. Location From Release, Unit or Property Line: 176						

Status: Accepted