

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137095380001

Completion Report

Spud Date: June 23, 1950

OTC Prod. Unit No.:

Drilling Finished Date: July 17, 1950

Amended

1st Prod Date: September 01, 1950

Amend Reason: ISOLATE & REPAIR HIC. RTP.

Completion Date: September 18, 1950

Recomplete Date: December 14, 2018

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: NORTH ALMA DEESE UNIT (JESSE EVANS 4) 16-4

Purchaser/Measurer:

Location: STEPHENS 33 1N 4W
C SE NE SE
1650 FSL 2310 FWL of 1/4 SEC
Latitude: 34.51169 Longitude: -97.62575
Derrick Elevation: 985 Ground Elevation: 976

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4			199		150	SURFACE
PRODUCTION	7	23	J-55	5140		200	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5453

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
4867	7" ASIX	5175	PBTD

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 15, 2018	DEESE	8	24.9			162	PUMPING		0	

Completion and Test Data by Producing Formation

Formation Name: DEESE

Code: 404DEESS

Class: OIL

Spacing Orders

Order No	Unit Size
51880	UNIT

Perforated Intervals

From	To
4860	5092

Acid Volumes

SEE AS SUBMITTED COPY REMARKS

Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
DEESE	3750
DEESE (WILLIAMS)	5080
PICKENS	5136
SPRINGER	5350
PICKENS	5149

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

ISOLATE HIC F/ 2228'-2261'; F/ SURF TO 2228' TEST TO 500# & F/ 2261' TO RBP @ 4820' TEST CSG TO 1250#. MIRU QUASAR CMT'G SERVICES. PMP 200 SXS CLASS "A" CMT W/ 5 PPG KOLSEAL & 5% SALT W/ 4% GEL (14.6 PPG) @ 3.3 BPM & 300#. PMP 100 SXS CLASS "A" CMT W/ 5% KOLSEAL W/ 2% CC @ 1.4 BPM & 600#. RLSE RBP. SET 7" ASIX PKR @ 4867' W/ 20K# TENSION (2 7/8" SN @ 4859'). POP ON 12/14/2018

OCC - UNITIZATION ORDER 51880 NORTH ALMA DEESE UNIT

FOR COMMISSION USE ONLY

1141313

Status: Accepted