Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report

API No.: 35137031480007

OTC Prod. Unit No.: 137-23923

Amended

Amend Reason: ADDED PERFS, SQUEEZE JOB, ACID JOB

Drill Type: SERVICE WELL

Well Name: EVWBHSU 54

Location: STEPHENS 33 1S 4W NE4 SE4 SE4 990 FSL 2310 FWL of 1/4 SEC Longitude: -97.61587 Derrick Elevation: 0 Ground Elevation: 1030

Operator: LIME ROCK RESOURCES II-A LP 22628

1111 BAGBY ST STE 4600 HOUSTON, TX 77002-2559 Spud Date: September 04, 1949 Drilling Finished Date: November 08, 1949

1st Prod Date: November 14, 1949

Completion Date: November 14, 1949

Recomplete Date: April 25, 2018

Purchaser/Measurer:

First Sales Date:

	Completion Type	Location Exception		Increased Density
	Single Zone	Order No	1	Order No
Х	Multiple Zone	48359		There are no Increased Density records to display.
	Commingled	48360	1	

ſ	Casing and Cement											
ſ	Т	уре		Size	Weight	Grade	Fe	et	PSI SAX		Top of CMT	
ſ	SUF	RFACE		10 3/4	40.5	8RD	298		225		UNKNOWN	
Į	PRODUCTION		7	26.0	8RD	6025			350	UNKNOWN		
Γ	Liner											
ſ	Туре	Type Size Weight		Grade	Length	PSI	SAX Top [Depth	Bottom Depth		
	LINER	4 1/2	11.	6 L	JNKNOWN	272	0 100		Ę	5960		

Total Depth: 6347

Packer						
Depth	Brand & Type					
5591	BAKER NICKEL PLATED					
5739	BAKER NICKEL PLATED					
6010	CIBP					
6150	CIBP					

Plug						
Depth Plug Type						
There are no Plug records to display.						

					Init	ial Tes	t Data					
Test Date	Format		Oil BBL/Day	Oil-Gr (Al	avity (PI) MC	Gas F/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
				There	e are no Init	tial Data	a records to dis	play.				
			Con	pletio	n and Test	Data k	by Producing F	Formation				
	Formation N	ame: SIMS			C	ode: 40	1SIMS	С	lass: INJ			
	Spacing	Orders					Perforated I	ntervals				
Orde	er No	Unit Size				Fron	n	T	o			
483	359					6025	5	62	23			
483	360					5660)	56	62			
						5585	5	55	87			
						5633	3	56	85			
						710		7	12			
						6170)	61	80			
						6140)	61	50			
					6075			61	6120			
					6040			6050				
				6036			6046					
				5920 5950								
			5632 5694									
			5920 5950			50						
				6068 6118								
	Acid Ve	olumes					Fracture Tre	atments		7		
6170-80 (ACIDIZED W/2000 GAL HF); 6040-50 (ACIDIZED				There are no Fracture Treatments records to display.								
W/3000 GAL HF); 6026-46 (ACIDIZED-NO DATA); 5632- 94 (ACIDIZED W/4650 GAL 7-1/2% HCL, 4000 GAL 12-3 MA, 4700 GAL SOS &125# BAF)												
	Formation N	ame: HUMPHR	REYS		C	ode: 40	1HMPR	С	lass: INJ			
	Spacing	Orders			Perforated Intervals							
Order No Unit Size			From			Т	o	-				
There are no Spacing Order records to display.			5632		5694							
	Acid Ve	olumes			Fracture Treatments				7			
There are no Acid Volume records to display.					There are no Fracture Treatments records to display.							
ormation			,									
			To	ν	F 0.		Vere open hole	-				
HUMPHREYS 562							ate last log run	•				

Date	last	loa	run:	
Duio	iaor	- eg		

5920

5992

Were unusual drilling circumstances encountered? No Explanation:

OOLITIC

#1 ZONE

#1 SPRINGER	6023
GODDARD	6292

Other Remarks

PERFS 5660-62 (DRY); 5585-87 (DRY); 5633-85 (SQZ); 6040-50 (SQZ); 710-712 (SQZ); ORDER 265658

FOR COMMISSION USE ONLY

Status: Accepted

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