Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35071248820000 **Completion Report** Spud Date: February 02, 2018

OTC Prod. Unit No.: Drilling Finished Date: February 07, 2018

1st Prod Date: February 28, 2018

Completion Date: February 16, 2018

Drill Type: STRAIGHT HOLE

Well Name: GILLHAM 4-23 Purchaser/Measurer:

KAY 23 25N 2E Location: E2 NW NE NW

330 FNL 1924 FWL of 1/4 SEC

Latitude: 36.636418037 Longitude: -97.06033014 Derrick Elevation: 0 Ground Elevation: 940

TWISTED OAK OPERATING LLC 22261 Operator:

2 W SHORE DR

ARCADIA, OK 73007-7108

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception
Order No
NA

Increased Density
Order No
NA

First Sales Date:

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			42			SURFACE
SURFACE	9.625	36	J-55	378		165	SURFACE
PRODUCTION	7	23	J-55	2960		135	1200

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2965

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 01, 2018	LAYTON	38	38			81	PUMPING	490	NONE	

Completion and Test Data by Producing Formation

Formation Name: LAYTON

Code: 405LYTN

Class: OIL

Spacing Orders				
Order No	Unit Size			
349069	40			
363066	40			

Perforated Intervals			
From	То		
2802	2810		

Acid Volumes 1,000 GALLONS 7.5% HCL

Fracture Treatments
4,500 POUNDS 20/40, 500 POUNDS 12/20, 4% GELLED KCL

Formation	Тор
NEWKIRK	1362
PAWHUSKA	1500
OREAD	1837
LOVELL	1888
TONKAWA	2184
AVANT	2500
PERRY SAND	2728
OSAGE-LAYTON	2804

Were open hole logs run? Yes Date last log run: February 15, 2018

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1139078

Status: Accepted

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