

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35103240510001

Completion Report

Spud Date: November 02, 2006

OTC Prod. Unit No.: 103-120258-0-0000

Drilling Finished Date: November 13, 2006

Amended

1st Prod Date: December 10, 2006

Amend Reason: RECOMPLETE TO LAYTON; PLUG OFF MISSISSIPPIAN; RAISE CEMENT

Completion Date: December 22, 2006

Recomplete Date: August 15, 2021

Drill Type: STRAIGHT HOLE

Well Name: DON CAUGHLIN 1-4

Purchaser/Measurer: PHILLIPS

Location: NOBLE 4 24N 1W
SW NE NW NE
500 FNL 1770 FEL of 1/4 SEC
Latitude: 36.5924475 Longitude: -97.3062783
Derrick Elevation: 0 Ground Elevation: 1002

First Sales Date: 12/10/06

Operator: KODA OPERATING LLC 24242

17521 US HWY 69S STE 100
TYLER, TX 75703-5596

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	528979		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	258		200	SURFACE
PRODUCTION	5 1/2	15.5	J-55	4703		260	3717

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4750

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		4175	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 15, 2021	LAYTON	7	41.4	29	4142	819	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: LAYTON

Code: 405LYTN

Class: OIL

Spacing Orders

Order No	Unit Size
528737	160

Perforated Intervals

From	To
3323	3327

Acid Volumes

1,000 GAL HCL ACID

Fracture Treatments

15,000 GALS 20# BORATE FLUID 15,000 LBS 20/40 PROPPANT

Formation	Top
CHASE	387
WABAUNSEE	1299
PAWHUSKA	1906
ELGIN	2098
OREAD	2230
LOVELL	2435
AVANT	2966
BIG LIME	3738
PINK LIME	4045
MISS	4220
WOODFORD	4382
LAYTON	3282

Were open hole logs run? Yes

Date last log run: November 14, 2006

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - CHANGE OF OPERATOR FOR THE LE ORDER 707813

OPERATOR - PERF & SQUEEZE 3600-01'. MIX AND PUMP 225 SACKS CLASS A CEMENT W/2% CACL, SLURRY = 47 BBLS.
TOP OF CEMENT 2950'

FOR COMMISSION USE ONLY

1147099

Status: Accepted