

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35071241480002

Completion Report

Spud Date: July 26, 2007

OTC Prod. Unit No.: 071-205470-0-0000

Drilling Finished Date: August 05, 2007

Amended

1st Prod Date: September 18, 2007

Amend Reason: RECOMPLETE

Completion Date: September 17, 2007

Recomplete Date: July 27, 2021

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: TETON 2-28

Purchaser/Measurer: MUSTANG

Location: KAY 28 25N 1W
NW NE SE NW
1580 FNL 2260 FWL of 1/4 SEC
Latitude: 36.6183853 Longitude: -97.3107427
Derrick Elevation: 0 Ground Elevation: 949

First Sales Date: 7/30/2021

Operator: KODA OPERATING LLC 24242

17521 US HWY 69S STE 100
TYLER, TX 75703-5596

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	526359		There are no Increased Density records to display.	
	Commingled	202100604			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	23	J-55	362		250	SURFACE
PRODUCTION	5 1/2	15	J-55	4572		175	3010

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4575

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
3055	LOGAN CREST III	4080	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 10, 2021	LAYTON	25	39	107	4280	930	ESP	80		70

Completion and Test Data by Producing Formation

Formation Name: LAYTON

Code: 405LYTN

Class: OIL

Spacing Orders

Order No	Unit Size
526359	160

Perforated Intervals

From	To
3272	3288

Acid Volumes

1000 GALLONS 7-1/2% NEFE HCl SPEARHEAD.

Fracture Treatments

22,000 GALLONS 20 POUND BORATE 22,000 POUNDS 20/40 SAND 8,000 POUNDS 16/30 RCS.

Formation	Top
LAYTON	3272

Were open hole logs run? Yes

Date last log run: July 21, 2021

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

MIX AND PUMP 50 SACKS CLASS A CEMENT WITH/2% CACL (SLURRY 10.5 BARRELS, WEIGHT 15.8 PPG, YEILD 1.18 CF/SACK). TAGGED CEMENT @3270. DRILL DOWN TO 3325'. LOG CEMENT FROM 3318-3010 WITH TOP OF CEMENT FROM SECOND SQUEEZE AT 3286'..NOTE CEMENT FROM FIRST SQUEEZE AT 3272-2510'. PULL OUT OF HOLE, PERF. LAYTON FROM 3272-3288. ALL SHOTS FIRED. SET PACKER AT 3055'. FRAC.EO ELECTRIC SUBMERSABLE PUMP AT 3224' 48' ABOVE TOP PERF.

FOR COMMISSION USE ONLY

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Status: Accepted