

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35053234590001

**Completion Report**

Spud Date: November 25, 2017

OTC Prod. Unit No.:

Drilling Finished Date: December 05, 2017

**Amended**

1st Prod Date: July 15, 2020

Amend Reason: RECOMPLETE TO THE SKINNER

Completion Date: January 05, 2018

Recomplete Date: July 15, 2021

**Drill Type: STRAIGHT HOLE**

Well Name: STATE 1-33

Purchaser/Measurer:

Location: GRANT 33 25N 3W  
NW NW NW NW  
165 FNL 165 FWL of 1/4 SEC  
Latitude: 36.607557 Longitude: -97.533914  
Derrick Elevation: 1062 Ground Elevation: 1049

First Sales Date:

Operator: TERRITORY RESOURCES LLC 22388

1511 S SANGRE RD  
STILLWATER, OK 74074-1869

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	717235		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8"	24	J55	208		150	SURFACE
PRODUCTION	5 1/2"	15.5	J55	5836		225	4411

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 5840**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		5665	CIBP WITH 1 SACK CEMENT

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
-----------	-----------	-------------	-------------------	-------------	-------------------------	---------------	-------------------	--------------------------	------------	----------------------

There are no Initial Data records to display.

### Completion and Test Data by Producing Formation

Formation Name: SIMPSON

Code: 202SMPS

Class: OIL

#### Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

#### Perforated Intervals

From

To

5687

5704

5709

5712

#### Acid Volumes

NO ADDITIONAL TREATMENT

#### Fracture Treatments

NO ADDITIONAL TREATMENT

Formation Name: SKINNER

Code: 404SKNR

Class: DRY

#### Spacing Orders

Order No

Unit Size

678727

80

#### Perforated Intervals

From

To

4830

4840

#### Acid Volumes

39 BBLS 7 1/2% HCL AND 60 BALL SEALERS.  
500 GALS 10% NEFE HCL WITH 60 BALL SEALERS.

#### Fracture Treatments

NONE

Formation	Top
TONKAWA	3532
LAYTON	4075
OSWEGO	4594
MISSISSIPPIAN	5115
WOODFORD	5601
SIMPSON	5687
SKINNER	4820

Were open hole logs run? Yes

Date last log run: December 04, 2017

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

### FOR COMMISSION USE ONLY

1147122

Status: Accepted