

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35105412550001

Completion Report

Spud Date: January 31, 2019

OTC Prod. Unit No.: 105-225433-0-0000

Drilling Finished Date: February 01, 2019

Amended

1st Prod Date: April 17, 2019

Amend Reason: RECOMPLETE - ADDING PENN COALS UP HOLE

Completion Date: March 27, 2019

Recomplete Date: September 06, 2022

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: HALL 44-23

Purchaser/Measurer: CENTERPOINT ENERGY

Location: NOWATA 23 28N 17E
SE SE SE SE
165 FSL 240 FEL of 1/4 SEC
Latitude: 36.888167 Longitude: -95.450375
Derrick Elevation: 950 Ground Elevation: 937

First Sales Date: 04/17/2019

Operator: NEOK PRODUCTION COMPANY LLC 21838

PO BOX 428
NOWATA, OK 74048-0428

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	7"	20	J55	20		4	SURFACE
PRODUCTION	4.5"	10.5	J55	947		85	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 962

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 17, 2019	COAL (PENNSYLVANIAN)			10		20	PUMPING	160	32/64	25
Sep 06, 2022	COAL (PENNSYLVANIAN)			15		75	PUMPING	115		20

Completion and Test Data by Producing Formation										
Formation Name: COAL (PENNSYLVANIAN)				Code: 404PSLVC				Class: GAS		
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				474			605			
Acid Volumes				Fracture Treatments						
600 GALLONS OF 15% HCl (NEW TREATMENT)				11,000 POUNDS OF 20/40 SAND WITH 550 BARRELS OF CITY WATER (NEW TREATMENT)						
Formation Name: COAL (PENNSYLVANIAN)				Code: 404PSLVC				Class: GAS		
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				861			865			
Acid Volumes				Fracture Treatments						
400 GALLONS 15% HCl ACID (ORIGINAL TREATMENT)				10,000 POUNDS 20/40 PROPPANT 856 BARRELS FRAC FLUID (ORIGINAL TREATMENT)						

Formation	Top
ROWE COAL	861
COAL (PENNSYLVANIAN)	474

Were open hole logs run? Yes
 Date last log run: March 26, 2019

 Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
OCC - ROWE COAL PERFS 861' TO 865' IS PART OF COAL (PENNSYLVANIAN).

FOR COMMISSION USE ONLY
<div> <div>Status: Accepted</div> <div>1148814</div> </div>