

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35109223600002

**Completion Report**

Spud Date: September 15, 2011

OTC Prod. Unit No.:

Drilling Finished Date: October 03, 2011

**Amended**

1st Prod Date: February 26, 2012

Amend Reason: RECOMPLETE

Completion Date: February 24, 2012

Recomplete Date: June 25, 2020

**Drill Type: DIRECTIONAL HOLE**

Min Gas Allowable: Yes

Well Name: ARROWHEAD 20-1

Purchaser/Measurer: SUPERIOR PIPELINE

Location: OKLAHOMA 20 14N 4W  
SW SW SW NE  
150 FSL 135 FWL of 1/4 SEC  
Latitude: 35.6750122 Longitude: -97.6462046  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 06/30/2020

Operator: REVOLUTION RESOURCES LLC 24162

14301 CALIBER DR STE 110  
OKLAHOMA CITY, OK 73134-1016

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	750		400	SURFACE
PRODUCTION	5 1/2	17	L-80	7400		295	4450

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 7400**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
6670	CIBP
6747	CIBP
6910	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 14, 2020	BARTLESVILLE	1	40	20	20000	20	PUMPING			
Jul 26, 2020	PRUE-OSWEGO	1	40	25	25000	20	PUMPING			
Sep 11, 2020	OSWEGO	0.5	40	10	20000	10	PUMPING			

**Completion and Test Data by Producing Formation**

Formation Name: BARTLESVILLE

Code: 404BRVL

Class: DRY

**Spacing Orders**

Order No	Unit Size
NONE	

**Perforated Intervals**

From	To
6824	6842

**Acid Volumes**

7,182 GALLONS ACID, 167 BARRELS WATER
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**Fracture Treatments**

NONE
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Formation Name: PRUE

Code: 404PRUE

Class: DRY

**Spacing Orders**

Order No	Unit Size
NONE	

**Perforated Intervals**

From	To
6690	6692

**Acid Volumes**

7,182 GALLONS ACID, 167 BARRELS WATER STIMULATION ON BOTH PRUE AND OSWEGO PERFORATIONS
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**Fracture Treatments**

NONE
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Formation Name: OSWEGO

Code: 404OSWG

Class: GAS

**Spacing Orders**

Order No	Unit Size
NONE	

**Perforated Intervals**

From	To
6610	6630

**Acid Volumes**

2000 GALS ACID AND 118 BBLs WATER RESTIMULATE OSWEGO AFTER PRUE PLUGGED OFF.
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**Fracture Treatments**

NONE
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Formation Name: PRUE - OSWEGO

Code:

Class: GAS

Formation	Top
OSWEGO	6600
PRUE	6686
BARTLESVILLE	6822
WOODFORD	6924
HUNTON	6958

Were open hole logs run? Yes

Date last log run: October 01, 2011

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
SET CIBP AT 6,910' AND PLUG BACK HUNTON. PERFORATE / STIMULATE BARTLESVILLE AND TEST. SET CIBP AT 6,750' AND PLUG BACK BARTLESVILLE. PERFORATE / STIMULATE / PRODUCE PRUE AND OSWEGO. SET CIBP AT 6,670' AND PLUG BACK PRUE. ACIDIZE OSWEGO. PUT ON PRODUCTION.

Bottom Holes
<p>Sec: 20 TWP: 14N RGE: 4W County: OKLAHOMA</p> <p>SE SW NW SE</p> <p>1324 FSL 367 FWL of 1/4 SEC</p> <p>Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0</p> <p>Measured Total Depth: 7400 True Vertical Depth: 7200 End Pt. Location From Release, Unit or Property Line: 1324</p>

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<div>Status: Accepted</div> <div>1145595</div>

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## OKLAHOMA CORPORATION COMMISSION

Oil &amp; Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

**Rule 165:10-3-25**

## COMPLETION REPORT

☒ ORIGINAL  
☐ AMENDED (Reason) *Recomplete*

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☒ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	OKLAHOMA	SEC	20	TWP	14N	RGE	4W	DATE OF WELL COMPLETION	2/24/2012
LEASE NAME	ARROWHEAD					WELL NO.	20-1	1st PROD DATE	2/26/2012
SW 1/4	SW 1/4	SW 1/4	NE 1/4	FSL OF 1/4 SEC	150'	FWL OF 1/4 SEC	135'	RECOMP DATE	6/25/2020
ELEVATION	Ground	1124'	Latitude (if known)		35.6750122	Longitude (if known)		-97.6462046	
OPERATOR NAME	REVOLUTION RESOURCES LLC						OTC/OCC OPERATOR NO.	24162	
ADDRESS 14301 CALIBER DR SUITE 110									
CITY	OKLAHOMA CITY					STATE	OK	ZIP	73134

per original  
1002A

**640 Acres**

### LOCATE WELL

### COMPLETION TYPE

X	SINGLE ZONE	6/17/2020
	MULTIPLE ZONE	
	Application Date	
	COMMINGLED	
	Application Date	
LOCATION EXCEPTION		
ORDER NO.		
INCREASED DENSITY		
ORDER NO.		

**CASING & CEMENT (Form 1002C must be attached)**

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT		
CONDUCTOR									
SURFACE	8 5/8	24	J-55	750'		400	SURF		
INTERMEDIATE	5 1/2	17	L-80	7400'		295	4450'		
PRODUCTION									
LINER									
PLUG @	6910'	TYPE	CIBP	PLUG @	6670'	TYPE	CIBP	TOTAL DEPTH	7400'

PACKER @	BRAND & TYPE
1	1000
2	1000
3	1000
4	1000
5	1000
6	1000
7	1000
8	1000
9	1000
10	1000
11	1000
12	1000
13	1000
14	1000
15	1000
16	1000
17	1000
18	1000
19	1000
20	1000
21	1000
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82	1000
83	1000
84	1000
85	1000
86	1000
87	1000
88	1000
89	1000
90	1000
91	1000
92	1000
93	1000
94	1000
95	1000
96	1000
97	1000
98	1000
99	1000
100	1000

PLUG @ 6910'

TYPE CIBP

PLUG @ 6670'

TYPE CIBP

TOTAL  
DEPTH

7400'

PACKER @	BRAND & TYPE
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PLUG @ 6747'

TYPE CIBP

PLUG @

TYPE

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### COMPLETION & TEST DATA BY PRODUCING FORMATION

404 BRVL - 404 PRUE - 404 DSJK

FORMATION	BARTLESVILLE	PRUE	OSWEGO	
SPACING & SPACING ORDER NUMBER	PLUGGED BACK	PLUGGED BACK	PRODUCING	none
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Dry below plug	Dry below plug	Gas	per GOR
	6824'-6842'	6690'-6692'	6610'-6630'	
PERFORATED INTERVALS				
ACID/VOLUME				
FRACTURE TREATMENT (Fluids/Prop Amounts)	7182 GAL ACID 167 BBLS WTR	7182 GAL ACID 167 BBLS WTR	2000 GAL ACID 118 BBLS WTR	
	none	none	none	

# RECEIVED

SEP 18 2020

Oklahoma Corporation  
Commission

RECEIVED

SEP 18 2020

**Oklahoma Corporation  
Commission**

INITIAL TEST DATA


Gas Purchaser/Measurer  
First Sales Date

Superior Pipeline  
6/30/2020

### INITIAL TEST DATA

INITIAL TEST DATE	7/14/2020	7/26/2020	9/11/2020		
OIL-BBL/DAY	1	1	.5		
OIL-GRAVITY ( API)	40	40	40		
GAS-MCF/DAY	20	25	10		
GAS-OIL RATIO CU FT/BBL	20000	25000	<del>10000</del> 20,000		
WATER-BBL/DAY	20	20	10		
PUMPING OR FLOWING	PUMPING	PUMPING	PUMPING		
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

 SIGNATURE		JUSTIN LUNDQUIST NAME (PRINT OR TYPE)			9/15/2020 DATE	405-256-4393 PHONE NUMBER
14301 Caliber Dr. Suite 110 ADDRESS		Oklahoma City CITY	OK STATE	73134 ZIP	JustinL@revolutionresources.com EMAIL ADDRESS	

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
	2) Reject Codes <hr/> <hr/> <hr/> <hr/> <hr/>

Were open hole logs run? X yes ~~X~~ no per Original 1002A

Date Last log was run 10-1-2011

Was CO<sub>2</sub> encountered?      yes X no at what depths?                     

Was H<sub>2</sub>S encountered?      yes X no at what depths?                     

Were unusual drilling circumstances encountered?      yes X no

If yes, briefly explain below

Other remarks:	SET CIBP AT 6910' AND PLUG BACK HUNTON. PERFORATE/STIMULATE BARTLESVILLE AND TEST. SET CIBP AT 6750' AND PLUG BACK BARTLESVILLE. PERFORATE/STIMULATE/PRODUCE PRUE & OSWEGO. SET CIBP AT 6,670' AND PLUG BACK PRUE. ACIDIZE OSWEGO. PUT ON PRODUCTION.

A 10x10 coordinate grid. The horizontal axis is labeled 'x' and the vertical axis is labeled 'y'. The grid is divided into four quadrants by the axes. The x-axis has tick marks from 1 to 10, and the y-axis has tick marks from 1 to 10.

**If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.**

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end  
point must be located within the boundaries of the  
lease or spacing unit.

**Directional surveys are required for all drainholes and directional wells.**

SEC 20	TWP 14N	RGE 04W	COUNTY OKLAHOMA		
Spot Location			Foot From 1/4 Sec Lines		
SE 1/4	SW 1/4	NW 1/4	SE 1/4	FSL 1324'	FWL 367'
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:	
7400'		7200'		1324'	

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			