

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137238520002

Completion Report

Spud Date: June 02, 1984

OTC Prod. Unit No.:

Drilling Finished Date: June 05, 1984

Amended

1st Prod Date:

Amend Reason: REPAIRED HOLE IN CASING PUT WELL BACK ON INJECTION

Completion Date: June 13, 1984

Recomplete Date: August 25, 2020

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: EAST VELMA "M" 1

Purchaser/Measurer:

Location: STEPHENS 35 1S 5W
S2 S2 N2 NE
1370 FSL 1320 FWL of 1/4 SEC
Latitude: 34.43097 Longitude: -97.68907
Derrick Elevation: 1214 Ground Elevation: 1210

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	7	23	K-55	1099	1000	400	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1100

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
378	AD-1 PACKER	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: PERMIAN

Code: 459PRMN

Class: INJ

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
415	543
716	764
973	1007

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
PERMIAN	415

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

SET PACKER @ 357" ISOLATE HIC F/35' TO 68' FROM SURFACE TESTED 300# FROM 68' TESTED TO 300# . PMP 75 SKS CLASS A CMT 15.4PPG & 1.18 YIELD W/ FULL CEMENT TESTED BACKSIDE 200# 30 MINUTES . HELD SOLID. OCC MIKE WILLARD APPROVED TEST .

OCC - UIC PERMIT NUMBER 246691

FOR COMMISSION USE ONLY

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Status: Accepted