

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35137052770004

**Completion Report**

Spud Date: April 29, 1951

OTC Prod. Unit No.:

Drilling Finished Date: July 13, 1951

**Amended**

1st Prod Date: July 22, 1951

Amend Reason: REPAIR HOLE IN CSG RET TO INJECTION

Completion Date: July 25, 1951

Recomplete Date: August 21, 2020

**Drill Type: STRAIGHT HOLE**

Well Name: EAST VELMA MIDDLE BLOCK UNIT (E.J.KOLB #5) 184

Purchaser/Measurer:

Location: STEPHENS 12 2S 4W  
SE NE NW  
2030 FSL 2310 FWL of 1/4 SEC  
Latitude: 34.40256 Longitude: -97.57251  
Derrick Elevation: 1035 Ground Elevation: 1030

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD  
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	40#		383		350	SURFACE
PRODUCTION	7			5810		800	2895

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 5868**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
4393	ASIX	5796	PBTD

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

### Completion and Test Data by Producing Formation

Formation Name: HUMPHREYS

Code: 401HMPR

Class: INJ

#### Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

#### Perforated Intervals

From	To
4570	4677

#### Acid Volumes

There are no Acid Volume records to display.	
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#### Fracture Treatments

There are no Fracture Treatments records to display.	
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Formation Name: SIMS

Code: 401SIMS

Class: INJ

#### Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

#### Perforated Intervals

From	To
5152	5780

#### Acid Volumes

There are no Acid Volume records to display.	
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#### Fracture Treatments

There are no Fracture Treatments records to display.	
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Formation	Top
HUMPHRIES	4568
SIMS	5150

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

COMPLETED REPAIR IN CASING , PUMPED 150 SX OF CLASS A CEMENT W/ 1/2 % OF C-15 W/5# PER SACK COALSEAL W/1.25 YIELD . LEFT TOP OF CEMENT @ 1797' . SET PACKER @ 4393 OCC REP MIKE WILLARD APPROVED TEST BUT NOT ON LOCATION . RDMO PUT WELL BACK ON INJECTION .

OCC - UIC PERMIT NUMBER 1000470026

### FOR COMMISSION USE ONLY

1145503

Status: Accepted