

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35081241990001

Completion Report

Spud Date: November 30, 2014

OTC Prod. Unit No.: 081215123

Drilling Finished Date: December 15, 2014

Amended

1st Prod Date: December 27, 2014

Amend Reason: RECOMPLETION TO PRUE

Completion Date: December 27, 2014

Recomplete Date: August 03, 2021

Drill Type: HORIZONTAL HOLE

Well Name: PANDORA 1-25H

Purchaser/Measurer: SCISSORTAIL ENERGY

Location: LINCOLN 30 14N 5E
SW SW SW SW
205 FSL 273 FWL of 1/4 SEC
Latitude: 35.6522594 Longitude: -96.8211762
Derrick Elevation: 0 Ground Elevation: 815

First Sales Date: 08/01/2021

Operator: PRAIRIE GAS COMPANY OF OKLAHOMA LLC 24073

2250 E 73RD ST STE 500
TULSA, OK 74136-6834

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	719519		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	415		200	SURFACE
PRODUCTION	7	26	J-55	5516		225	3816

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7162

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
4610	CIBP
3870	CEMENT RETAINER

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 26, 2021	PRUE	24	42	135	6429	913	PUMPING			

Completion and Test Data by Producing Formation									
Formation Name: PRUE				Code: 404 PRUE			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
719395		160		3608			3654		
Acid Volumes				Fracture Treatments					
36.3 BBLS				119,630 LBS PROPPANT; 152,880 GALS FLUID					

Formation	Top
OSWEGO LIME	3558
PRUE SD	2608
PINK LM	3872

Were open hole logs run? No
 Date last log run:

 Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
PRUE PT OF ENTRY @ 3,608' (237' FSL & 267' FWL) PRUE PT OF EXIT @ 3,654' (241' FSL & 261' FWL) PBTD @ 4610' CIBP @ 4610' IN VERTICAL SECTION OF WELL TO PLUG OFF LATERAL. CMT SQUEEZE FR 3900-3901 W/ 250 SX CMT AND FR 3600-3601 W/ 75 SX CMT.

Lateral Holes
Sec: 25 TWP: 14N RGE: 4E County: LINCOLN SE NE NW SE 2285 FSL 1183 FWL of 1/4 SEC Depth of Deviation: 5520 Radius of Turn: 996 Direction: 348 Total Length: 1642 Measured Total Depth: 7162 True Vertical Depth: 4588 End Pt. Location From Release, Unit or Property Line: 1457

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<div> <div>Status: Accepted</div> <div>1146812</div> </div>