

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019037480000

Completion Report

Spud Date: April 28, 1953

OTC Prod. Unit No.:

Drilling Finished Date: May 11, 1953

Amended

1st Prod Date: August 14, 2019

Amend Reason: REPAIR PRODUCTION CASING

Completion Date: May 20, 1953

Recomplete Date: August 08, 2019

Drill Type: STRAIGHT HOLE

Well Name: WALTER NEUSTADT 20

Purchaser/Measurer:

Location: CARTER 34 1S 3W
E2 NW NW SE
2310 FSL 2260 FEL of 1/4 SEC
Latitude: 34.425736 Longitude: -97.49969
Derrick Elevation: 1102 Ground Elevation: 1092

First Sales Date:

Operator: SCOUT ENERGY MANAGEMENT LLC 23138

13800 MONFORT DRIVE SUITE 100
DALLAS, TX 75240

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8.625	28	LW	246		175	SURFACE
PRODUCTION	5.5	15.5	J-55	3521		150	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	2.875	6.5	J55	3100	0	0	SURFACE	3100

Total Depth: 3740

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
3498	PBTD

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: DEESECode: 404DEESSClass: OIL

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		3293	3462
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
DEESE	3293

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY

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Status: Accepted