

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35047251390000

Completion Report

Spud Date: June 24, 2018

OTC Prod. Unit No.:

Drilling Finished Date: July 04, 2018

1st Prod Date:

Completion Date: July 18, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: KAPPA SWD 1

Purchaser/Measurer:

Location: GARFIELD 29 22N 5W
SE SE SE SW
233 FSL 2435 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1157

First Sales Date:

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD
OKLAHOMA CITY, OK 73114-7800

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	571		280	SURFACE
PRODUCTION	7	26	J-55	5435		975	938

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5444

Packer	
Depth	Brand & Type
3863	AX1

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: PENNSYLVANIANCode: 409PSLVClass: COMM DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		3912	3957
		4002	4040
		4122	4136
		4150	4162
		4196	4214
		4808	4826
		4835	4844
		4898	4964
Acid Volumes		Fracture Treatments	
431 BARRELS 15% HCL, 1,907 BARRELS WATER		NONE	

Formation	Top
PERMIAN	3503
PENNSYLVANIAN	3903

Were open hole logs run? Yes
Date last log run: July 17, 2018

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
PERMIT NUMBER 1901380039

FOR COMMISSION USE ONLY

1141646

Status: Accepted

RECEIVED

Form 1002A

Rev. 2009

NOV 29 2018

Oklahoma Corporation
Commission

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

COMPLETION REPORT

API NO.	047-25139
OTC PROD. UNIT NO.	16896

(PLEASE TYPE OR USE BLACK INK ONLY)

<input checked="" type="checkbox"/> ORIGINAL
<input type="checkbox"/> AMENDED (Reason)

TYPE OF DRILLING OPERATION

<input checked="" type="checkbox"/> STRAIGHT HOLE	<input type="checkbox"/> DIRECTIONAL HOLE	<input type="checkbox"/> HORIZONTAL HOLE
<input checked="" type="checkbox"/> SERVICE WELL		

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Garfield	SEC	29	TWP	22N	RGE	5W
LEASE NAME	Kappa SWD			WELL NO.	1		
SE 1/4	SE 1/4	SE 1/4	SW 1/4	FSL OF 1/4 SEC	233	FWL OF 1/4 SEC	2435
ELEVATION	Ground		1157	Latitude (if known)			
OPERATOR NAME	Chaparral Energy LLC			OTC/OCC OPERATOR NO.	16896		
ADDRESS	701 Cedar Lake Blvd						
CITY	Oklahoma City	STATE	OK	ZIP	73114-7800		

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8"	36#	J-55	571'		280	Surface
INTERMEDIATE							
PRODUCTION	7"	26#	J-55	5435'		975	938 (CBL)
LINER							

PACKER @ 3,863	BRAND & TYPE AX1	PLUG @	TYPE	PLUG @	TYPE
PACKER @	BRAND & TYPE	PLUG @	TYPE	PLUG @	TYPE

TOTAL DEPTH 5,444

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Permian	Pennsylvania	Pennsylvania	Pennsylvania	
SPACING & SPACING ORDER NUMBER					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	commercial disposal	commercial disposal	commercial disposal	commercial disposal	
PERFORATED INTERVALS		3912-3957	4150-4162	4836-4844	
		4002-4040	4196-4214	4898-4964	
		4122-4136	4808-4826		
ACID/VOLUME	431 bbls of 15% HCl	1907 bbl Water	all intervals	treated together	
FRACTURE TREATMENT (Fluids/Prop Amounts)	NONE	NONE	NONE	NONE	

Min Gas Allowable (165:10-17-7)

☐

OR

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	NA-Disposal Well				
OIL-BBL/DAY					
OIL-GRAVITY (API)					
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY					
PUMPING OR FLOWING					
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Evan Patton

11/26/18

405-753-1195

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

16224 Muirfield Place

Edmond

OK

73013

evan@lagoon105.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

KAPPA SWD

WELL NO.

1

NAMES OF FORMATIONS	TOP
Permian	3,503
Pennsylvanian	3,903

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? ☒ yes ☐ no

Date Last log was run 7/17/2018

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below

Other remarks:

Permit #: 1901380039

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	