

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35143243190000

Completion Report

Spud Date: August 17, 2018

OTC Prod. Unit No.:

Drilling Finished Date: August 20, 2018

1st Prod Date:

Completion Date: November 15, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: QUINTON 5

Purchaser/Measurer:

Location: TULSA 18 20N 13E
SE SE SE SE
170 FSL 2312 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 641

First Sales Date:

Operator: CROSE OIL COMPANY 10281
PO BOX 504
4000 CLUCK RD (CLAREMORE)
COLLINSVILLE, OK 74021-0504

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8			187		55	SURFACE
PRODUCTION	4 1/2			1958		204	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1993

Packer	
Depth	Brand & Type
1840	TENSION

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
-----------	-----------	----------------	----------------------	----------------	----------------------------	------------------	----------------------	---------------------------------	---------------	-------------------------

There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: ARBUCKLE

Code: 169ABCK

Class: DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		1879	1889
Acid Volumes		Fracture Treatments	
500 GALLONS		20,000 POUNDS SAND, 440 BARRELS	

Formation	Top
OSWEGO	582
RED FORK	928
BARTLESVILLE	1087
TUCKER	1337
BURGESS	1444
MISSISSIPPI LIME	1582
WOODFORD SHALE	1740
SIMPSON	1797
ARBUCKLE	1876

Were open hole logs run? Yes

Date last log run: August 20, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - UIC PERMIT NUMBER 1903999031. THIS WELL IS BOTH PERFORATED AND AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 4 1/2" CASING AT 1,958' TO TOTAL DEPTH 1,993'.

FOR COMMISSION USE ONLY	
Status: Accepted	1141689

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Oswego	582'
Red Fork	928'
Bartlesville	1087'
Tucker	1337'
Burgess	1444'
Mississippi Lime	1582'
Woodford Shale	1740'
Simpson	1797'
Arbuckle	1876'

LEASE NAME QUINTON WELL NO. 5

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<u>X</u> yes <u> </u> no
Date Last log was run	<u>8/20/2018</u>
Was CO ₂ encountered?	<u> </u> yes <u>X</u> no at what depths? <u> </u>
Was H ₂ S encountered?	<u> </u> yes <u>X</u> no at what depths? <u> </u>
Were unusual drilling circumstances encountered?	<u> </u> yes <u>X</u> no
If yes, briefly explain below	

Other remarks: OCC - UIC permit 1903999031
OCC - This well is both perforated and an open hole completion
from bottom of the 4 1/2" casing at 1958' to total depth 1993'!

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #3

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		