Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

OTC Prod. Unit No.: Drilling Finished Date: August 20, 2018

1st Prod Date:

First Sales Date:

Completion Date: November 15, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: QUINTON 5 Purchaser/Measurer:

Location: TULSA 18 20N 13E

SE SE SE SE 170 FSL 2312 FWL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 641

Operator: CROSE OIL COMPANY 10281

PO BOX 504

4000 CLUCK RD (CLAREMORE) COLLINSVILLE, OK 74021-0504

Completion Type								
Х	Single Zone							
	Multiple Zone							
	Commingled							

Location Exception
Order No
There are no Location Exception records to display.

Increased Density							
Order No							
There are no Increased Density records to display.							

Casing and Cement										
Type Size Weight Grade Feet PSI SAX Top of CMT										
SURFACE	8 5/8			187		55	SURFACE			
PRODUCTION	4 1/2			1958		204	SURFACE			

Liner										
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth		
There are no Liner records to display.										

Total Depth: 1993

Packer							
Depth Brand & Type							
1840	TENSION						

Plug							
Depth Plug Type							
There are no Plug records to display.							

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
			There are n	o Initial Data	a records to disp	olay.				
		Con	npletion and	Test Data b	y Producing F	ormation				
	Formation Name: ARBU	CKLE		Code: 16	9ABCK	С	lass: DISP			
	Spacing Orders				Perforated I	ntervals				
Order	No U	O Unit Size		From To						
There are no Spacing Order records to display.				1879)	18	389			
	Acid Volumes				Fracture Tre	atments				
500 GALLONS				20,000	POUNDS SAN	D, 440 BARI	RELS			

Formation	Тор
OSWEGO	582
RED FORK	928
BARTLESVILLE	1087
TUCKER	1337
BURGESS	1444
MISSISSIPPI LIME	1582
WOODFORD SHALE	1740
SIMPSON	1797
ARBUCKLE	1876

Were open hole logs run? Yes
Date last log run: August 20, 2018

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - UIC PERMIT NUMBER 1903999031. THIS WELL IS BOTH PERFORATED AND AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 4 1/2" CASING AT 1,958' TO TOTAL DEPTH 1,993'.

FOR COMMISSION USE ONLY

1141689

Status: Accepted

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A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. Robert O. Berry, Agent 11/27/2018 (918) 587-0036

@ 500 psi

ZIP

SIGNATURE 1789 E. 71st Street ADDRESS

Max Disposal Rate:

GAS-OIL RATIO CLI FT/RRI

PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE

FLOW TUBING PRESSURE

WATER-BBL/DAY

CHOKE SIZE

NAME (PRINT OR TYPE) Tulsa OK 74136

STATE

2,500 BWIPD

CITY

DATE

PHONE NUMBER

rob@grbresources.com

EMAIL ADDRESS

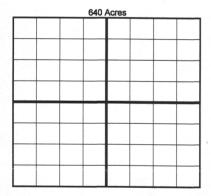
PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations

drilled through. Show intervals cored or drillstelli tes	leu.
NAMES OF FORMATIONS	ТОР
Oswego	582'
Red Fork	928'
Bartlesville	1087'
Tucker	1337'
Burgess	1444'
Mississippi Lime	1582'
Woodford Shale	1740'
Simpson	1797'
Arbuckle	1876'

	FOR	R COMMIS	SION USE ONLY	
ITD on file YES APPROVED DISAPPRO	VED	2) Reject	Codes	
Were open hole logs run?	X_yes	no		
Date Last log was run		8/20/2	018	
Was CO ₂ encountered?	yes	~	at what depths? _	
Was H ₂ S encountered?	yes	no		

Other remarks	OCC-UIC -This well bottom of	- permit	19039	99031			
Occ	-This well	is both	perforate	ed and	an open	hole co	ompletion
trom	bottom of	the 4/2	"casing a	F1958	to total a	epth 1993	3/
	/						



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

<u></u>		640	Acres		

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE		COUNTY			
Spot Locat	ion 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured '	Total Depth		Vertical Dep		BHL From Lease, Unit, or Pr	operty Line:	

Were unusual drilling circumstances encountered?

If yes, briefly explain below

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	i i	COUNTY			
Spot Loc	ation	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measured Total Depth True Vertical Depth			pth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE		COUNTY			
Spot Loc	ation	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measured Total Depth True Vertical Dep			pth			-	

SEC	TWP	RGE	7.0	COUNTY			
Spot Loc	ation	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measured Total Depth True Vertical Depth		BHL From Lease, Unit, or Property Line:					