# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35109224540000 Completion Report Spud Date: October 19, 2018

OTC Prod. Unit No.: 109-224806 Drilling Finished Date: November 01, 2018

1st Prod Date: November 22, 2018

Completion Date: November 16, 2018

Drill Type: STRAIGHT HOLE

Well Name: SIGMON 16 Purchaser/Measurer:

Location: OKLAHOMA 32 11N 2W

NE SW NW SW

1884 FSL 409 FWL of 1/4 SEC

Derrick Elevation: 1280 Ground Elevation: 1298

Operator: STEPHENS & JOHNSON OPERATING CO 19113

PO BOX 2249 811 6TH ST STE 300

WICHITA FALLS, TX 76307-2249

|   | Completion Type |
|---|-----------------|
| Х | Single Zone     |
|   | Multiple Zone   |
|   | Commingled      |

| Location Exception                                  |
|---|
| Order No  |
| There are no Location Exception records to display. |

| Increased Density                                  |  |  |  |  |  |  |
|--|--|--|--|--|--|--|
| Order No   |  |  |  |  |  |  |
| There are no Increased Density records to display. |  |  |  |  |  |  |

First Sales Date:

| Casing and Cement |       |        |       |      |     |     |            |  |
|-------------------|-------|--------|-------|------|-----|-----|------------|--|
| Туре              | Size  | Weight | Grade | Feet | PSI | SAX | Top of CMT |  |
| CONDUCTOR         | 16    | 40     | J-55  | 33   |     | 5   | SURFACE    |  |
| SURFACE           | 8 5/8 | 24     | J-55  | 1100 |     | 600 | SURFACE    |  |
| PRODUCTION        | 5 1/2 | 17     | N-80  | 6682 |     | 925 | 1700       |  |

|      |      |        |           | Liner           |              |     |           |              |
|------|------|--------|-----------|-----------------|--------------|-----|-----------|--------------|
| Туре | Size | Weight | Grade     | Length          | PSI          | SAX | Top Depth | Bottom Depth |
|      |      |        | There are | no Liner record | ds to displa | ay. |           |              |

Total Depth: 6682

| Pac                                     | ker          |  |  |  |  |
|---|--------------|--|--|--|--|
| Depth                                   | Brand & Type |  |  |  |  |
| There are no Packer records to display. |              |  |  |  |  |

| Pl                                    | ug        |  |  |  |  |  |
|---------------------------------------|-----------|--|--|--|--|--|
| Depth                                 | Plug Type |  |  |  |  |  |
| There are no Plug records to display. |           |  |  |  |  |  |

Initial Test Data

February 28, 2019 1 of 2

| Test Date    | Formation             | Oil<br>BBL/Day | Oil-Gravity<br>(API) | Gas<br>MCF/Day      | Gas-Oil Ratio<br>Cu FT/BBL | Water<br>BBL/Day | Pumpin or<br>Flowing | Initial Shut-<br>In<br>Pressure | Choke<br>Size | Flow Tubing Pressure |
|--------------|-----------------------|----------------|----------------------|---------------------|----------------------------|------------------|----------------------|---------------------------------|---------------|----------------------|
| Nov 22, 2018 | TULIP CREEK           | 43             | 40                   |                     |                            | 320              | PUMPING              | 30                              |               |                      |
|              |                       | Con            | pletion and          | Test Data k         | y Producing F              | ormation         |                      |                                 |               |                      |
|              | Formation Name: TULIP | CREEK          |                      | Code: 20            | 2TPCK                      | С                | lass: OIL            |                                 |               |                      |
|              | Spacing Orders        |                |                      |                     | Perforated I               | ntervals         |                      |                                 |               |                      |
| Orde         | r No Uı               | nit Size       |                      | From To             |                            |                  | $\neg$               |                                 |               |                      |
| NON SI       | PACED                 |                |                      | 6346                | 5                          | 63               | 60                   |                                 |               |                      |
| Acid Volumes |                       |                |                      | Fracture Treatments |                            |                  |                      |                                 |               |                      |
|              | NONE                  |                |                      |                     | NONI                       |                  |                      |                                 |               |                      |

| Formation   | Тор  |
|-------------|------|
| OSWEGO      | 6194 |
| TULIP CREEK | 6340 |

Were open hole logs run? Yes Date last log run: October 30, 2018

Were unusual drilling circumstances encountered? No

Explanation:

### Other Remarks

CEMENTED CASING IN TWO STAGES WITH DV TOOL SET @ 4,744'. CEMENTED FIRST STAGE WITH 325 SACKS CLASS H AND SECOND STAGE WITH 600 SACKS CLASS H.

# FOR COMMISSION USE ONLY

1141690

Status: Accepted

February 28, 2019 2 of 2

| NO. 149-22404<br>OTC PROD.   | NOTE:  | LACK INK ONLY   |                        |                                     |                             | ON COMMISSION                  | 25                            |                  | CAL D                      | NU          |                           |
|--|--|---|------------------------|-------------------------------------|-----------------------------|--------------------------------|-------------------------------|------------------|----------------------------|-------------|---------------------------|
| UNIT NO. 19113-0   | Attach copy of original 1  | 002A if recompletion of   | or ree                 |                                     | s Conservat<br>t Office Box |                                |                               | Г                | EC A                       | 6 20        | 10                        |
| X ORIGINAL AMENDED (Reason)  | -224806  |   |                        | ity, Oklahon<br>Rule 165:10         | na 73152-2000<br>)-3-25     | 01/                            |                               |                  |                            |             |                           |
| ` '  |  |   | -                      | СОМ                                 | PLETION I                   | REPORT                         | OK                            | LAH              |                            | ORPO        | RATIO                     |
| TYPE OF DRILLING OPERATION  STRAIGHT HOLE  | ON<br>DIRECTIONAL HOLE   | HORIZONTAL HOLE   | SPU                    | JD DATE                             | 10-1                        | 9-18                           |                               |                  | 640 Acr                    | SSIO        | N .                       |
| SERVICE WELL f directional or horizontal, see r  | DRI<br>DAT   | G FINISHED  | 1-18                   |                                     |                             |                                |                               |                  |                            |             |                           |
| COUNTY OKLAH   |  | VP 11N RGE 2W   | DAT                    | E OF WELL                           | 11-1                        | 6-18                           |                               |                  |                            |             |                           |
| EASE   | SIGMON   | WELL 1  | _                      | MPLETION<br>PROD DATE               |                             | 2-18                           |                               |                  |                            |             |                           |
| NE 1/4 SW 1/4 NW   |  | NO.   |                        |                                     | 11-2                        | .Z-10                          | V                             |                  |                            |             |                           |
| FULTION  |  | 1/4 SEC   |                        | COMP DATE                           |                             |                                | X                             |                  |                            |             |                           |
| Perrick FL 1280 Groun  | nd 1290 known)   |   |                        | gitude<br>nown)                     |                             |                                |                               |                  |                            |             |                           |
| IAME STEPHEN   | IS & JOHNSON O   | PERATING CO   | отс/осс                | OPERATOR N                          | 191                         | 13-0                           | -                             | -                |                            |             |                           |
| DDRESS   |  | P O BOX 2249  |                        |                                     |                             |                                |                               |                  |                            |             |                           |
| ITY WIC  | HITA FALLS   | STATE   | T                      | X ZIP                               | 763                         | 307                            |                               |                  |                            |             |                           |
| OMPLETION TYPE   |  | CASING & CEMENT   |                        |                                     |                             | 307                            |                               | ı                | OCATE V                    | VELL        |                           |
| X SINGLE ZONE  |  | TYPE  | SIZE                   | WEIGHT                              | GRADE                       | FEET                           |                               | PSI              | SAX                        | TOF         | OF CMT                    |
| MULTIPLE ZONE  |  | CONDUCTOR   | 16"                    |                                     |                             |                                |                               |                  | -                          |             |                           |
| Application Date COMMINGLED  |  |   | -                      | 40                                  | J-55                        | 33'                            |                               |                  | 5 YE                       | SU          | RFACE                     |
| Application Date OCATION EXCEPTION   | :  | SURFACE   | 8 5/8'                 | ' 24                                | J-55                        | 1100'                          |                               |                  | 600                        | SUI         | RFACE                     |
| RDER NO.   |  | INTERMEDIATE  |                        |                                     |                             |                                |                               |                  |                            |             |                           |
| CREASED DENSITY<br>RDER NO.  |  | PRODUCTION  | 5 1/2'                 | ' 17                                | N-80                        | 6682'                          |                               |                  | 925                        | 1           | 700'                      |
|  |  | LINER   |                        |                                     |                             |                                |                               |                  |                            |             |                           |
| ACKED &  |  |   |                        |                                     |                             |                                |                               |                  | TOTAL                      | -           | 2001                      |
| ACKER @ BRAN<br>ACKER @ BRAN   | ND & TYPE  | PLUG @  | TYP                    | E                                   | PLUG @                      | TYPE TYPE                      | -                             |                  | DEPTH                      |             | 682'                      |
| OMPLETION & TEST DATA  | A BY PRODUCING FORM  | ATION _ 2027  | PAK                    | E                                   | PLUG @ .                    | TYPE                           |                               | -                |                            |             |                           |
| DRMATION   | TULIP CREEK  | -   |                        |                                     |                             |                                | <u> </u>                      |                  |                            | 4/          | <u></u>                   |
| PACING & SPACING   |  |   |                        |                                     |                             |                                |                               |                  |                            | NOI         | -rac                      |
| ACING & SPACING  |  |   |                        |                                     |                             |                                | -                             |                  |                            |             |                           |
| RDER NUMBER  | NON SPACED   |   |                        |                                     |                             |                                |                               |                  |                            |             |                           |
| ASS: Oil, Gas, Dry, Inj,   |  |   |                        |                                     |                             |                                |                               |                  |                            |             |                           |
| ASS: Oil, Gas, Dry, Inj,   | OIL  |   |                        |                                     |                             |                                |                               |                  |                            |             |                           |
| ASS: Oil, Gas, Dry, Inj,   |  |   |                        |                                     |                             |                                |                               |                  |                            |             |                           |
| ASS: Oil, Gas, Dry, Inj,<br>isp, Comm Disp, Svc  | OIL  |   |                        |                                     |                             |                                |                               |                  |                            |             |                           |
| ASS: Oil, Gas, Dry, Inj,<br>isp, Comm Disp, Svc  | OIL  |   |                        |                                     |                             |                                |                               |                  |                            |             |                           |
| ASS: Oil, Gas, Dry, Inj,<br>isp, Comm Disp, Svc  | OIL  |   |                        |                                     |                             |                                |                               |                  |                            |             |                           |
| ASS: Oil, Gas, Dry, Inj,<br>isp, Comm Disp, Svc<br>:RFORATED<br>TERVALS  | OIL  |   |                        |                                     |                             |                                |                               |                  |                            |             |                           |
| ASS: Oil, Gas, Dry, Inj,<br>isp, Comm Disp, Svc<br>ERFORATED<br>TERVALS  | OIL<br>6346-60'<br>NONE  |   |                        |                                     |                             |                                |                               |                  |                            |             |                           |
| ASS: Oil, Gas, Dry, Inj, isp, Comm Disp, Svc  ERFORATED TERVALS  | OIL<br>6346-60'  |   |                        |                                     |                             |                                |                               |                  |                            |             |                           |
| ASS: Oil, Gas, Dry, Inj, isp, Comm Disp, Svc  ERFORATED TERVALS  EID/VOLUME  | OIL<br>6346-60'<br>NONE  |   |                        |                                     |                             |                                |                               |                  |                            |             |                           |
| ASS: Oil, Gas, Dry, Inj, isp, Comm Disp, Svc  ERFORATED TERVALS  CID/VOLUME  | OIL<br>6346-60'<br>NONE  |   |                        |                                     |                             |                                |                               |                  |                            |             |                           |
| RDER NUMBER  _ASS: Oil, Gas, Dry, Inj, isp, Comm Disp, Svc  ERFORATED TERVALS  CID/VOLUME  RACTURE TREATMENT uids/Prop Amounts)  | OIL<br>6346-60'<br>NONE  |   |                        |                                     |                             |                                |                               |                  |                            |             |                           |
| ASS: Oil, Gas, Dry, Inj, isp, Comm Disp, Svc  ERFORATED TERVALS  EID/VOLUME  | OIL 6346-60'  NONE NONE Min Gas  | •   | 0-17-7)                |                                     | Gas Pt                      | urchaser/Measurer              |                               |                  |                            |             |                           |
| ASS: Oil, Gas, Dry, Inj, isp, Comm Disp, Svc  ERFORATED TERVALS  CID/VOLUME  RACTURE TREATMENT luids/Prop Amounts)   | OIL 6346-60'  NONE  NONE  Min Gas. OR  | (,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,                                   | 0-17-7)                |                                     |                             | ırchaser/Measurer<br>ales Date |                               |                  |                            |             |                           |
| ASS: Oil, Gas, Dry, Inj, isp, Comm Disp, Svc  ERFORATED TERVALS  EID/VOLUME  ACTURE TREATMENT uids/Prop Amounts)   | OIL 6346-60'  NONE  NONE  Min Gas OR Oil Allow   | (,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,                                   | 0-17-7)                |                                     | First S                     | ales Date                      |                               |                  |                            |             |                           |
| ASS: Oil, Gas, Dry, Inj, isp, Comm Disp, Svc  ERFORATED TERVALS  EID/VOLUME  ACTURE TREATMENT uids/Prop Amounts)   | OIL 6346-60'  NONE  NONE  Min Gas. OR  | (,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,                                   | 0-17-7)                |                                     | First S                     | ales Date                      |                               |                  |                            |             |                           |
| ASS: Oil, Gas, Dry, Inj, isp, Comm Disp, Svc  ERFORATED TERVALS  CID/VOLUME  | OIL 6346-60'  NONE  NONE  Min Gas OR OII Allow 11/22/2018  | (,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,                                   | 0-17-7)                |                                     | First S                     | ales Date                      |                               |                  |                            |             |                           |
| ASS: Oil, Gas, Dry, Inj, Isp, Comm Disp, Svc  ERFORATED ITERVALS  EID/VOLUME  ACTURE TREATMENT uids/Prop Amounts)  TIAL TEST DATA TIAL TEST DATE  -BBL/DAY  -GRAVITY ( API) S-MCF/DAY  | OIL 6346-60'  NONE  NONE  Min Gas OR OII Allow 11/22/2018 43 40 0  | (,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,                                   | 0-17-7)                |                                     | First S                     | ales Date                      |                               |                  |                            |             |                           |
| ASS: Oil, Gas, Dry, Inj, Isp, Comm Disp, Svc  ERFORATED ITERVALS  EID/VOLUME  ACTURE TREATMENT uids/Prop Amounts)  TIAL TEST DATA TIAL TEST DATE -BBL/DAY -GRAVITY ( API) S-MCF/DAY S-OIL RATIO CU FT/BBL  | OIL 6346-60'  NONE  NONE  Min Gas. OR OII Allow 11/22/2018 43 40 0 0   | (,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,                                   | 0-17-7)                |                                     | First S                     | ales Date                      |                               |                  |                            |             |                           |
| ASS: Oil, Gas, Dry, Inj, isp, Comm Disp, Svc  ERFORATED FERVALS  EID/VOLUME  ACTURE TREATMENT uids/Prop Amounts)  TIAL TEST DATA  TIAL TEST DATE  -BBL/DAY  -GRAVITY ( API)  S-MCF/DAY  S-OIL RATIO CU FT/BBL  ITER-BBL/DAY  | OIL 6346-60'  NONE  NONE  Min Gas. OR OII Allow 11/22/2018 43 40 0 0 320   | (,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,                                   | 0-17-7)                |                                     | First S                     | ales Date                      | BM                            | IT               |                            |             |                           |
| ASS: Oil, Gas, Dry, Inj, sp, Comm Disp, Svc  RFORATED FERVALS  ID/VOLUME  ACTURE TREATMENT Lids/Prop Amounts)  TIAL TEST DATA  FIAL TEST DATE  -BBL/DAY  -GRAVITY (API)  S-MCF/DAY  S-OIL RATIO CU FT/BBL  TER-BBL/DAY  MPING OR FLOWING   | OIL 6346-60'  NONE  NONE  NONE  11/22/2018  43  40  0  0  320  PUMPING   | (,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,                                   | 0-17-7)                |                                     | First S                     | ales Date                      | BM                            | IT               |                            |             |                           |
| ASS: Oil, Gas, Dry, Inj, isp, Comm Disp, Svc  ERFORATED TERVALS  EID/VOLUME  ACTURE TREATMENT uids/Prop Amounts)  TIAL TEST DATA  TIAL TEST DATE BBL/DAY   | OIL 6346-60'  NONE  NONE  Min Gas. OR OII Allow 11/22/2018 43 40 0 0 320   | (,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,                                   | 0-17-7)                |                                     | First S                     | ales Date                      | BM                            | IT               |                            |             |                           |
| ASS: Oil, Gas, Dry, Inj, isp, Comm Disp, Svc  ERFORATED FERVALS  EID/VOLUME  ACTURE TREATMENT Luids/Prop Amounts)  TIAL TEST DATA  FIAL TEST DATE  L-BBL/DAY  L-GRAVITY (API)  S-MCF/DAY  S-OIL RATIO CU FT/BBL  TIER-BBL/DAY  MPING OR FLOWING  FIAL SHUT-IN PRESSURE  OKE SIZE   | OIL 6346-60'  NONE  NONE  NONE  11/22/2018  43  40  0  0  320  PUMPING   | (,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,                                   | 0-17-7)                |                                     | First S                     | ales Date                      | BM                            | IT               |                            |             |                           |
| ASS: Oil, Gas, Dry, Inj, Isp, Comm Disp, Svc  ERFORATED FERVALS  EID/VOLUME  ACTURE TREATMENT uids/Prop Amounts)  TIAL TEST DATA  TIAL TEST DATE  -BBL/DAY  -GRAVITY ( API) S-MCF/DAY S-OIL RATIO CU FT/BBL  TIER-BBL/DAY  MPING OR FLOWING TIAL SHUT-IN PRESSURE OKE SIZE  DW TUBING PRESSURE   | OIL 6346-60'  NONE  NONE  NONE  11/22/2018  43  40  0  0  320  PUMPING  30  —  | able (165:10-13-3)  |                        |                                     | First S                     | S SU                           | BM                            | IT               | TE                         |             |                           |
| ASS: Oil, Gas, Dry, Inj, Isp, Comm Disp, Svc  ERFORATED FERVALS  EID/VOLUME  ACTURE TREATMENT uids/Prop Amounts)  TIAL TEST DATA  TIAL TEST DATE  -BBL/DAY  -GRAVITY ( API) S-MCF/DAY S-OIL RATIO CU FT/BBL  TIER-BBL/DAY  MPING OR FLOWING TIAL SHUT-IN PRESSURE OKE SIZE  DW TUBING PRESSURE   | OIL 6346-60'  NONE  NONE  NONE  11/22/2018  43  40  0  0  320  PUMPING  30  —  | able (165:10-13-3)  | reverse. I with the da | declare that I ha                   | First S                     | S SU                           | BM                            | IT               | TE                         |             | ganization<br>and belief. |
| ASS: Oil, Gas, Dry, Inj, Isp, Comm Disp, Svc  ERFORATED TERVALS  EID/VOLUME  ACTURE TREATMENT uids/Prop Amounts)  TIAL TEST DATA  TIAL TEST DATE  -BBL/DAY  -GRAVITY ( API)  S-MCF/DAY  S-OIL RATIO CU FT/BBL  TIER-BBL/DAY  MPING OR FLOWING  TIAL SHUT-IN PRESSURE  OKE SIZE  DW TUBING PRESSURE  Tecord of the formations drilled make this report mich was format to the size of the formation of the size of the size of the formation of the size of the s | OIL 6346-60'  NONE  NONE  NONE  Min Gas. OR OII Allow 11/22/2018 43 40 0 0 320 PUMPING 30 — d through, and perhapit remared by the or under my s | able (165:10-13-3)  | reverse. I BOB G       | declare that I hat a and facts stat | First S                     | S SU                           | B M                           | IT               | authorized                 |             |                           |
| ASS: Oil, Gas, Dry, Inj, sp, Comm Disp, Svc  RFORATED TERVALS  ID/VOLUME  ACTURE TREATMENT Lids/Prop Amounts)  TIAL TEST DATA  TIAL TEST DATE  BBL/DAY  -GRAVITY ( API) S-MCF/DAY S-OIL RATIO CU FT/BBL TER-BBL/DAY MPING OR FLOWING TIAL SHUT-IN PRESSURE DKE SIZE DW TUBING PRESSURE   | OIL 6346-60'  NONE  NONE  Min Gas OR Oil Allow 11/22/2018 43 40 0 0 320 PUMPING 30 — d through, and pertinent remared by time or under my s RE   | able (165:10-13-3)  arks are presented on the upervision and direction, v | reverse. I BOB G       | declare that I ha                   | First S                     | S SU                           | f this report d complete 11/3 | and am to the be | authorized<br>sist of my k | d by my orn | -2166                     |

# PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

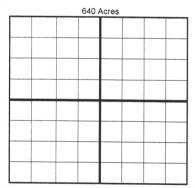
Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drilletom tested

| armed through. Show intervals cored or drillstern tested. |       |
|---|-------|
| NAMES OF FORMATIONS                                       | TOP   |
| OSWEGO  | 6194' |
| TULIP CREEK   | 6340' |
| MCCLISH   | 6450' |
|   |       |
|   |       |
|   |       |
|   |       |
|   |       |
|   |       |
|   |       |
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|   |       |
|   |       |

| LEASE NAME | SIGMON | 16 |
|------------|--------|----|
|            |        |    |

|  | FOR    | R COMMISS   | SION USE ONLY   |       |
|--|--------|-------------|-----------------|-------|
| TD on file YES   | NO.    |             |                 |       |
| APPROVED DISAPPROVED   |        | 2) Reject C | codes           |       |
|  |        |             |                 |       |
|  |        |             |                 |       |
|  |        |             |                 |       |
|  |        |             |                 |       |
|  |        |             |                 |       |
| Were open hole logs run?   | yes    | no          |                 |       |
| Date Last log was run  |        | 10/30/2     | 2018            |       |
| Was CO <sub>2</sub> encountered?   | yes    | X no        | at what depths? |       |
| Was H <sub>2</sub> S encountered?  | yes    | X no        | at what depths? |       |
| Nere unusual drilling circumstances encou<br>f yes, briefly explain below: | ntered | ?           | <u> </u>        | yesno |

| Other remarks: | Cemented csg in two | stages with D\ | / tool set @ 4744'. | Cemneted 1s | st stage with 325 | sx Class H and 2nd stage | e with 600 sx |
|----------------|---------------------|----------------|---------------------|-------------|-------------------|--------------------------|---------------|
| Class H.       |                     |                |                     |             |                   |                          |               |
|                |                     |                |                     |             | 3.26              |                          |               |
|                |                     |                |                     |             |                   |                          |               |
| ,              |                     |                |                     |             |                   |                          |               |
|                |                     |                |                     |             |                   |                          |               |



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

|  |  | 640 / | Acres |   |  |
|--|--|-------|-------|---|--|
|  |  |       |       |   |  |
|  |  |       |       |   |  |
|  |  |       |       |   |  |
|  |  |       |       |   |  |
|  |  |       |       |   |  |
|  |  |       |       | - |  |
|  |  |       |       |   |  |
|  |  |       |       |   |  |
|  |  |       |       |   |  |

## BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

| SEC      | TWP           | RGE |                 | COUNTY |                                |           |     |
|----------|---------------|-----|-----------------|--------|--------------------------------|-----------|-----|
| Spot Loc | ation<br>1/4  | 1/4 | 1               | /4 1/  | Feet From 1/4 Sec Lines        | FSL       | FWL |
| Measure  | d Total Depth |     | True Vertical [ | Pepth  | BHL From Lease, Unit, or Prope | rty Line: |     |

### BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

#### LATERAL #1

| SEC TW                | /P    | RGE |                   | COUNTY |                              |                 |     |
|-----------------------|-------|-----|-------------------|--------|------------------------------|-----------------|-----|
| Spot Location 1/4     |       | 1/4 | 1/4               | 1/4    | Feet From 1/4 Sec Lines      | FSL             | FWL |
| Depth of<br>Deviation |       |     | Radius of Turn    |        | Direction                    | Total<br>Length |     |
| Measured Total        | Depth |     | True Vertical Dep | oth    | BHL From Lease, Unit, or Pro | perty Line:     |     |
|                       |       |     |                   |        |                              |                 |     |

#### LATERAL #2

| SEC TWP               | RGE |                   | COUNTY |                              |                 |     |
|-----------------------|-----|-------------------|--------|------------------------------|-----------------|-----|
| Spot Location<br>1/4  | 1/4 | 1/4               | 1/4    | Feet From 1/4 Sec Lines      | FSL             | FWL |
| Depth of<br>Deviation |     | Radius of Turn    |        | Direction                    | Total<br>Length |     |
| Measured Total Depth  |     | True Vertical Dep | oth    | BHL From Lease, Unit, or Pro | operty Line:    |     |

#### LATERAL #3

| SEC                   | TWP        | RGE |                   | COUNTY |                              |                 |   |
|-----------------------|------------|-----|-------------------|--------|------------------------------|-----------------|---|
| Spot Location         | n<br>1/4   | 1/4 | 1/4               | 1/4    | Feet From 1/4 Sec Lines      | FSL             | FWL                                     |
| Depth of<br>Deviation |            |     | Radius of Turn    |        | Direction                    | Total<br>Length | 1 |
| Measured T            | otal Depth |     | True Vertical Dep | th     | BHL From Lease, Unit, or Pro |                 |   |