

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35111007630001

Completion Report

Spud Date: May 18, 1960

OTC Prod. Unit No.:

Drilling Finished Date: June 12, 1960

Amended

1st Prod Date: June 20, 1960

Amend Reason: DRILLED OUT CEMENT PLUG

Completion Date: June 20, 1960

Recomplete Date: August 10, 2018

Drill Type: STRAIGHT HOLE

Well Name: J B THOMAS 1A

Purchaser/Measurer:

Location: OKMULGEE 3 14N 12E
NW NW SE SE
1140 FSL 1535 FWL of 1/4 SEC
Latitude: 35.71485 Longitude: -96.01857
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: CANE CREEK ENERGY PARTNERS INC 21815
PO BOX 390
22060 LIBERTY RD
MORRIS, OK 74445-0390

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	4 1/2	8 1/2		2113		90	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2113

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 28, 2018	DUTCHER LOWER	2		10	5000	10	SWABBIN			

Completion and Test Data by Producing Formation

Formation Name: DUTCHER LOWER

Code: 403DTCRL

Class: OIL

Spacing Orders**Order No****Unit Size**

There are no Spacing Order records to display.

Perforated Intervals**From****To**

2078

2096

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
BARTLESVILLE	1420
BOOCH	1812
LOWER DUTCHER (GILCREASE)	2076

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

HAD NO INFORMATION ON THIS WELL. TRIED TO RUN A SWAB BUT COULD NOT GET PAST 1,400'. WASHED WELL DOWN BUT STILL COULD NOT GET PAST 1,400'. AT THIS POINT, WE RAN A 3 3/4" BIT USING A POWER SWIVEL AND ENCOUNTERED CEMENT FROM 1,410' TO 1,608'. WELL WAS OPEN TO 2,110'.

FOR COMMISSION USE ONLY

1141010

Status: Accepted

RECEIVED

Form 1002A
Rev. 2009

SEP 28 2018

OKLAHOMA CORPORATION
COMMISSION

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

COMPLETION REPORT

API
NO. **111-00763**
OTC PROD.
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

☐ ORIGINAL
☒ AMENDED (Reason)

Drilled out Cement Plug

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY **Okmulgee** SEC **3** TWP **14N** RGE **12E**
LEASE NAME **J B Thomas** WELL NO. **1-A**
NW 1/4 NW 1/4 SE 1/4 SE 1/4 FSL OF 1/4 SEC **1140** FWL OF 1/4 SEC **4475**
ELEVATION **Ground** Latitude (if known) **1535** Longitude (if known)
OPERATOR NAME **Cane Creek Energy Partners Inc.** OTC/OCC OPERATOR NO. **21815**
ADDRESS **Po box 390**
CITY **Merriis** STATE **OK** ZIP **74445**

SPUD DATE **5-18-60**
DRLG FINISHED DATE **6-12-60**
DATE OF WELL COMPLETION **6-20-1960**
1st PROD DATE **6-20-1960**
RECOMP DATE **8-10-18**

640 Acres
W E
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
☐ COMMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE							
INTERMEDIATE							
PRODUCTION	4 1/2	8 1/2		2113		90	
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
TOTAL DEPTH **2113**

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION **Lower Dutcher**
SPACING & SPACING ORDER NUMBER
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc **Oil**
PERFORATED INTERVALS **2078-2096**
44 shots
ACID/VOLUME
FRACTURE TREATMENT (Fluids/Prop Amounts)

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3)
Gas Purchaser/Measurer
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE **12-28-2018**
OIL-BBL/DAY **2**
OIL-GRAVITY (API)
GAS-MCF/DAY **10**
GAS-OIL RATIO CU FT/BBL **5000**
WATER-BBL/DAY **10**
PUMPING OR FLOWING **swabbing**
INITIAL SHUT-IN PRESSURE
CHOKE SIZE
FLOW TUBING PRESSURE

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

James R Finley SIGNATURE **James R Finley** NAME (PRINT OR TYPE) **9-25-18** DATE **9186252174** PHONE NUMBER
po box 390 ADDRESS **Merriis** CITY **OK** STATE **74445** ZIP **bobfinley11@gmail.com** EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Bartlesville	1420'
Booch	1812
Lower Dutcher (Gillcrease)	2076

LEASE NAME JB Thomas WELL NO. 1A

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	yes <input type="checkbox"/> no <input checked="" type="checkbox"/>
Date Last log was run	_____
Was CO ₂ encountered?	yes <input type="checkbox"/> no <input checked="" type="checkbox"/> at what depths? _____
Was H ₂ S encountered?	yes <input type="checkbox"/> no <input checked="" type="checkbox"/> at what depths? _____
Were unusual drilling circumstances encountered?	yes <input type="checkbox"/> no <input checked="" type="checkbox"/>
If yes, briefly explain below _____	

Other remarks: Had No information on this well, Tried to run a swab bit could not get past 1400'. washed well down but still could not get past 1400'. at this point we ran a 3 3/4" bit using a power Swivel and encountered Cement from 1410' to 1608'. Well was open to 2110'

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: