Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35103227310004 **Completion Report** Spud Date: January 18, 1986

OTC Prod. Unit No.: 103-024349 Drilling Finished Date: February 04, 1986

1st Prod Date: August 05, 1986

Amended

Completion Date: August 05, 1986 Amend Reason: PLUGGED OFF ARBUCKLE / CHANGED TO 2ND WILCOX DISPOSAL

Recomplete Date: November 30, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: HENN 5 Purchaser/Measurer:

Location: NOBLE 29 20N 2W

C NE SW SE

990 FSL 990 FWL of 1/4 SEC

Derrick Elevation: 1156 Ground Elevation: 0

Operator: BEREXCO LLC 22550

> 2020 N BRAMBLEWOOD ST WICHITA, KS 67206-1094

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

First Sales Date:

Casing and Cement									
Туре	Grade	Feet	PSI	SAX	Top of CMT				
SURFACE	8 5/8			514		460	SURFACE		
PRODUCTION	5 1/2	14.5		5297		306	4100		

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	10.5		0	0	260	SURFACE	5427

Total Depth: 6295

Packer					
Depth	Brand & Type				
5176	ARROWSET AS-1X				

Plug					
Depth	Plug Type				
5369	COMPOSITE				

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)						Choke Size	Flow Tubing
	There are no Initial Data records to display.									
		Con	npletion and	Test Data b	y Producing F	ormation				
Formation Name: WILCOX				Code: 20	2WLCX					
	Spacing Orders			Perforated Intervals						
Orde	er No U	Unit Size From To								
There a	There are no Spacing Order records to display.			5200 5235						
Acid Volumes				Fracture Treatments						
3,000 GALLONS 15% FE WITH CLAY STABILIZER				There are no Fracture Treatments records to display.						

Formation	Тор
SKINNER	4883
PINK LIME	4904
VIOLA	4940
1ST WILCOX	4978
2ND WILCOX	4984
ARBUCKLE	5412

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

CHANGED FROM ARBUCKLE DISPOSAL TO BASAL 2ND WILCOX DISPOSAL. OCC - UIC PERMIT NUMBER 1904160011

FOR COMMISSION USE ONLY

1141685

Status: Accepted

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Form 1002A

Rev. 2009

PLEASE TYPE OR USE BLACK INK ONLY

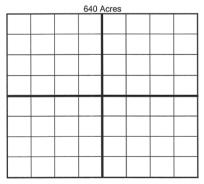
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
SKINNEY	4883 1
Pink Line	49041
Viol2	49401
1st Willey	4978
2"dwiley	9989
Arbuckle	-5412'

		FOI	R COMMIS	SION USE ONLY	
ITD on file	YES DISAPPR	ROVED	2) Reject	Codes	
		1100	no		
Were open hole	_	yes			
Were open hole Date Last log w Was CO ₂ enco Was H ₂ S encou	as run untered?	yes	no		

Other remarks:	Changed	from	Arbuckle	disposal	40	Basal	2nd Wilcox	Disposal	
OCC	- 111 C Dec	mit 10	90416001	1	, -		2 nd W 11 cox		
	of e per		10/1000	-					
			. 1990						



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres								
			640 /	640 Acres	640 Acres	640 Acres		

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE		COUNTY				
Spot Loc	ation 1/4	1/4	1/4		1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth True Vertical Depth				BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE		COUNTY			
Spot Locati	on 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	1/4		Radius of Turn	. 17-7	Direction	Total Length	
Measured 7	Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Prope		

LATERAL #2

SEC	TWP	RGE		COUNTY				
Spot Locati	on 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Depth of			Radius of Turn		Direction	Total		
Deviation						Length		
Measured 7	Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Prope	rty Line:		
	•							
l								

LAT	ER	ΑL	#

FULLIVAL	m-J						
SEC	TWP	RGE		COUNTY			
Spot Locati	ion 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of	174	1/-7	Radius of Turn	.,,,	Direction	Total	
Deviation						Length	
Measured 1	Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Prope	rty Line:	
/							
			1				