

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35103227310004

Completion Report

Spud Date: January 18, 1986

OTC Prod. Unit No.: 103-024349

Drilling Finished Date: February 04, 1986

Amended

1st Prod Date: August 05, 1986

Amend Reason: PLUGGED OFF ARBUCKLE / CHANGED TO 2ND WILCOX DISPOSAL

Completion Date: August 05, 1986

Recomplete Date: November 30, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: HENN 5

Purchaser/Measurer:

Location: NOBLE 29 20N 2W
C NE SW SE
990 FSL 990 FWL of 1/4 SEC
Derrick Elevation: 1156 Ground Elevation: 0

First Sales Date:

Operator: BEREXCO LLC 22550

2020 N BRAMBLEWOOD ST
WICHITA, KS 67206-1094

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8			514		460	SURFACE
PRODUCTION	5 1/2	14.5		5297		306	4100

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	10.5		0	0	260	SURFACE	5427

Total Depth: 6295

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
5176	ARROWSET AS-1X	5369	COMPOSITE

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: WILCOX

Code: 202WLCX

Class: DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		5200	5235
Acid Volumes		Fracture Treatments	
3,000 GALLONS 15% FE WITH CLAY STABILIZER		There are no Fracture Treatments records to display.	

Formation	Top
SKINNER	4883
PINK LIME	4904
VIOLA	4940
1ST WILCOX	4978
2ND WILCOX	4984
ARBUCKLE	5412

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

CHANGED FROM ARBUCKLE DISPOSAL TO BASAL 2ND WILCOX DISPOSAL. OCC - UIC PERMIT NUMBER 1904160011

FOR COMMISSION USE ONLY

1141685

Status: Accepted

API NO. 103-22731
OTC PROD. UNIT NO. 103-024349

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165-10-3-25

COMPLETION REPORT

RECEIVED

DEC 06 2018

OKLAHOMA CORPORATION COMMISSION

Form 1002A

Rev. 2009

ORIGINAL
AMENDED (Reason) *Plugged off Arbuckle changed to Base/2nd Wilcox disposal*

TYPE OF DRILLING OPERATION
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY *Noble* SEC *29* TWP *20N* RGE *02W*
LEASE NAME *Henn* WELL NO. *5*
C *1/4* NE *1/4* SW *1/4* SE *1/4* FSL OF 1/4 SEC *990* FWL OF 1/4 SEC *990*
ELEVATION *1156 KB* Ground Latitude (if known) Longitude (if known)
OPERATOR NAME *BEREXCO LLC* OTC/OCC OPERATOR NO. *22550*
ADDRESS *2020 N. Bramblewood*
CITY *Wichita* STATE *KS* ZIP

SPUD DATE *1/18/1986*
DRLG FINISHED DATE *2/4/1986*
DATE OF WELL COMPLETION *8/5/1986*
1st PROD DATE *8/5/1986*
RECOMP DATE *11/30/2018*

640 Acres
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
☐ COMMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	<i>8 5/8</i>			<i>514'</i>		<i>460</i>	<i>Surface</i>
INTERMEDIATE							
PRODUCTION	<i>5 1/2"</i>	<i>14.5</i>		<i>5297'</i>		<i>306</i>	<i>4100'</i>
LINER	<i>4 1/2"</i>	<i>10.5</i>		<i>surface 5297'</i>		<i>260</i>	<i>SURFACE</i>
TOTAL DEPTH						<i>6295'</i>	

PACKER @ *5176'* BRAND & TYPE *Arrowset AS-1X* PLUG @ *5369'* TYPE *Composite* PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION *(Base) 2nd Wilcox HEC 190416 or H see remarks* No Frac
SPACING & SPACING ORDER NUMBER
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc
PERFORATED INTERVALS *Disposal 5200' to 5235' 4SPF*
ACID/VOLUME *3000 Gallons 15% FE with Clay Stabilizer*
FRACTURE TREATMENT (Fluids/Prop Amounts)

Min Gas Allowable (165-10-17-7)

Gas Purchaser/Measurer



Oil Allowable (165-10-13-3)

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE					
OIL-BBL/DAY					
OIL-GRAVITY (API)					
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY					
PUMPING OR FLOWING					
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE *Russel Lewis* NAME (PRINT OR TYPE) *Russel Lewis* DATE *12/03/2018* PHONE NUMBER *316-265-3331*
ADDRESS *2020 N. Bramblewood* CITY *Wichita* STATE *KS* ZIP *67206* EMAIL ADDRESS *rlewis@berexco.com*

FORMATION RECORD

LEASE NAME _____ WELL NO. _____

NAMES OF FORMATIONS	TOP
Skinner	4883'
Pink Line	4904'
Viola	4940'
1st Wilcox	4978'
2nd Wilcox	4984'
Arbuckle	5412'

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
<hr/>	<hr/>
	2) Reject Codes
	<hr/>
	<hr/>
	<hr/>
	<hr/>
	<hr/>

Were open hole logs run? ☐ yes ☐ no

Date Last log was run _____

Was CO₂ encountered? ☐ yes ☐ no at what depths? _____

Was H₂S encountered? ☐ yes ☐ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☐ no

If yes, briefly explain below

Other remarks: changed from Arbuckle disposal to Basal 2nd Wilcox Disposal
OCC - UIC permit 1904160011

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick black cross. The top-left quadrant is shaded light blue. The text '640 Acres' is centered above the grid.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

640 Acres

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines FSL FWL
BHL From Lease, Unit, or Property Line:			

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4		1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

EXTERNAL #3							
SEC	TWP	RGE	COUNTY				
Spot Location				Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4				
Depth of Deviation		Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			