## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: Drilling Finished Date: March 16, 2018

1st Prod Date: May 22, 2018

Completion Date: April 24, 2018

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

First Sales Date: 7/25/2018

Well Name: WALLS 9 Purchaser/Measurer: ENTERPRISE

Location: JACKSON 11 1N 20W C NE SE NW

990 FSL 2310 FWL of 1/4 SEC Latitude: 34.57517 Longitude: -99.27357 Derrick Elevation: 0 Ground Elevation: 1315

Operator: FULCRUM EXPLORATION LLC 22183

3700 RIVER WALK DR STE 175 FLOWER MOUND, TX 75028-1811

	Completion Type
Χ	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8		А	283		200	SURFACE
PRODUCTION	5.5		Н	1471		175	410

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 1670

Pac	ker		
Depth	Brand & Type		
There are no Packer records to display.			

Pl	ug		
Depth Plug Type			
There are no Plug records to display.			

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 24, 2018	PERMIAN WASH	5	40				PUMPING	360	N/A	75
May 25, 2018	PERMIAN WASH	5	40				PUMPING	580	0	

## **Completion and Test Data by Producing Formation**

Formation Name: PERMIAN

Code: 459PRMN

Class: OIL

Spacing Orders				
Order No	Unit Size			
NONE				

Perforated Intervals				
From	То			
1360	1368			
1324	1332			

Acid Volumes	
750 GAL 10% MCA 1ST SET PERFORATIONS	
750 GAL 10% MCA 2ND SET PERFORATIONS	_

Fracture Treatments
80 SACKS 20/40 SAND 1ST SET PERFORATIONS
80 SACKS 20/40 SAND 2ND SET PERFORATIONS

Formation	Тор
PERMIAN	1298

Were open hole logs run? Yes Date last log run: March 17, 2018

Were unusual drilling circumstances encountered? No Explanation:

There are no Other Remarks.

## FOR COMMISSION USE ONLY

1141679

Status: Accepted

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