

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051243850000

Completion Report

Spud Date: July 24, 2018

OTC Prod. Unit No.: 051-224785

Drilling Finished Date: August 20, 2018

1st Prod Date: December 17, 2018

Completion Date: December 17, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DESKINS 2932 1PH

Purchaser/Measurer: ENABLE GATHERING &
PROCESSING

Location: GRADY 29 8N 5W
NE NW NW NW
250 FNL 435 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1323

First Sales Date: 12/17/2018

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY STE 500
OKLAHOMA CITY, OK 73112-1483

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	686846		N/A	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1467		760	SURFACE
PRODUCTION	5 1/2 X 7	20 / 32	P-110	21257		2690	10406

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21260

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 21, 2018	MISSISSIPPIAN (LESS CHESTER)	224	43	161	719	1746	FLOWING	2200	128	3166

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
683855	640
685999	640
686845	MULTIUNIT

Perforated Intervals

From	To
11350	21202

Acid Volumes

4,000 GALLONS 7.5% HCL TOTAL ACID

Fracture Treatments

15,179,010 GALLONS TOTAL FLUID, 20,303,155 POUNDS TOTAL PROPPANT
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Formation	Top
MISSISSIPPIAN	11173

Were open hole logs run? Yes

Date last log run: August 04, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

WELL NAME CHANGED FROM THAT ON APPROVED PERMIT TO DRILL TO INCLUDE "2932" IN LEASE NAME RATHER THAN WELL NUMBER. DRILLED VERTICAL TO KOP, 10,699' MD. PICKED UP CORING TOOLS AND CORED TO 11,184', TRIPPED FOR DRILLING ASSEMBLY AND CONTINUED DRILLING PILOT HOLE TO 11,560'. TRIPPED FOR LOGGING TOOLS AND RAN OPEN HOLE LOGS. ONCE LOGS WERE COMPLETED, PREPARED TO PUMP KOP PLUG BACK TO START CURVE AND DRILL LATERAL. WE SET 2 PLUGS, FIRST PLUG FROM 11,544' TO 10,880', PUMPED 284 SACKS OF 16.4 PPG CEMENT. ONCE PULLED OUT OF FIRST PLUG, CIRCULATED AND WAITED ON CEMENT, WENT BACK AND TAGGED TOP OF CEMENT, PUMPED FROM 10,880' TO 10,303' WITH 294 SACKS OF 17.5 KOP PLUG. TRIPPED OUT OF HOLE AND WAITED ON CEMENT. AFTER TRIPPING IN HOLE WITH CURVE ASSEMBLY, BEGAN TIME DRILLING OFF PLUG AT 10,468'. CONTINUED DRILLING CURVE AND PRODUCTION ZONE AND SETTING 7" 32# X 5.5 20# CASING AND CEMENTED. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 29 TWP: 8N RGE: 5W County: GRADY
NW NW NW NW
21 FNL 488 FWL of 1/4 SEC
Depth of Deviation: 0 Radius of Turn: 0 Direction: 76 Total Length: 0
Measured Total Depth: 11560 True Vertical Depth: 11555 End Pt. Location From Release, Unit or Property Line: 21

Sec: 32 TWP: 8N RGE: 5W County: GRADY
SE SW SW SW
175 FSL 378 FWL of 1/4 SEC
Depth of Deviation: 10550 Radius of Turn: 766 Direction: 181 Total Length: 9944
Measured Total Depth: 21260 True Vertical Depth: 11538 End Pt. Location From Release, Unit or Property Line: 175

FOR COMMISSION USE ONLY	
Status: Accepted	1141874

API NO.	051-24385
OTC PROD. UNIT NO.	051-224785

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

X	ORIGINAL
	AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Grady	SEC	29	TWP	8N	RGE	5W	DATE OF WELL COMPLETION	12/17/2018
LEASE NAME	DESKINS 2932					WELL NO.	1PH	1st PROD DATE	12/17/2018
NE 1/4 NW 1/4 NW 1/4 NW 1/4	FNL 1/4 SEC		250		FWL OF 1/4 SEC		435	RECOMP DATE	
ELEVATION N Derrick FL	Ground	1323	Latitude (if known)				Longitude (if known)		
OPERATOR NAME	EOG Resources, Inc.					OTC/OCC OPERATOR NO.		16231	
ADDRESS	3817 NW Expressway, Suite 500								
CITY	Oklahoma City					STATE	OK	ZIP	73112

640 Acres

X

W

LOCATE WELL

COMPLETION TYPE

X	SINGLE ZONE
	MULTIPLE ZONE
	Application Date
	COMMINGLED
	Application Date
LOCATION	
EXCEPTION ORDER	686845, 686846
INCREASED DENSITY	
ORDER NO.	N/A

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8	36	J-55	1,467		760	SURFACE
INTERMEDIATE							
PRODUCTION * Tapered string	5 1/2 x 7	20/32	P-110	21,257		2,690	10,406
LINER							
PLUG @	TYPE	PLUG @	TYPE		TOTAL DEPTH		21,260

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	MISSISSIPPIAN	MISSISSIPPIAN (less Chester) 1.0.	Reported
SPACING & SPACING ORDER NUMBER	640/683855, 685999	(640)683855 686845 (Multiunit)	to Frac For
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	oil		
PERFORATED INTERVALS	11,350 - 21,202		
ACID/VOLUME	TOTL ACID - 4000 GALS 7.5% HCL		
FRACTURE TREATMENT (Fluids/Prop Amounts)	TOTAL FLUID - 15,179,010 GALS		
	TOTAL PROP - 20,303,155 LBS		

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer
First Sales Date

Enable Gathering & Processing
12/17/2018


INITIAL TEST DATA

INITIAL TEST DATE	12/21/2018
OIL-BBL/DAY	224
OIL-GRAVITY (API)	43
GAS-MCF/DAY	161
GAS-OIL RATIO CU FT/BBL	719
WATER-BBL/DAY	1746
PUMPING OR FLOWING	FLOWING
INITIAL SHUT-IN PRESSURE	2200
CHOKE SIZE	128
FLOW TUBING PRESSURE	3166

AS SUBMITTED

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

 SIGNATURE		Joni Reeder NAME (PRINT OR TYPE)		2/1/2019 DATE	405-246-3100 PHONE NUMBER
3817 NW Expressway, Suite 500 ADDRESS		Oklahoma City CITY	OK 73112 STATE ZIP	joni_reeder@eogresources.com EMAIL ADDRESS	

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
MISSISSIPPIAN MD	11,173

LEASE NAME

WELL NO.

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	8/4/2018
Was CO ₂ encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths?
Was H ₂ S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths?
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below:	

Other remarks:

NAME CHANGED FROM THAT ON APPROVED PERMIT TO DRILL TO INCLUDE "2932" IN LEASE NAME RATHER THAN WELL NO.

Drilled vertical to KOP, 10,699' MD. Picked up coring tools and cored to 11,184', tripped for drilling assembly and continued drilling pilot hole to 11,560'. Tripped for logging tools and ran open hole logs. Once logs were completed, prepared to pump KOP plug back to start curve and drill lateral. We set 2 plugs, first plug from 11,544' to 10,880', pumped 284 sax of 16.4 ppg cement. Once pulled out of first plug, circulated and waited on cement, went back and tagged top of cement, pumped from 10,880' to 10,303' with 294 sax ov 17.5 KOP plug. Tripped out of hole and waited on cement. After tripping in hole with curve assembly, began time drilling off plug at 10,468'. Continued drilling curve and production zone and setting 7" 32# x 5.5 20# casing and cemented.

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

Original Hole Lateral 1

SEC	TWP	RGE	COUNTY
29	8N	5W	GRADY
Spot Location	NW 1/4	NW 1/4	NW 1/4
Feet From 1/4 Sec Lines	FNL	21	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	
11,560	11,555	21	

Sidetrack 1 Lateral 2

SEC	TWP	RGE	COUNTY
32	8N	5W	GRADY
Spot Location	SE 1/4	SW 1/4	SW 1/4
Feet From 1/4 Sec Lines	FSL	175	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	
21,260	11,538	175	

LATERAL #3

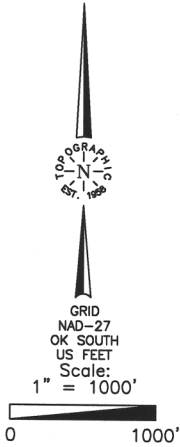
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Feet From 1/4 Sec Lines	FSL		FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

378 PerCE
374 exhibit

GRADY

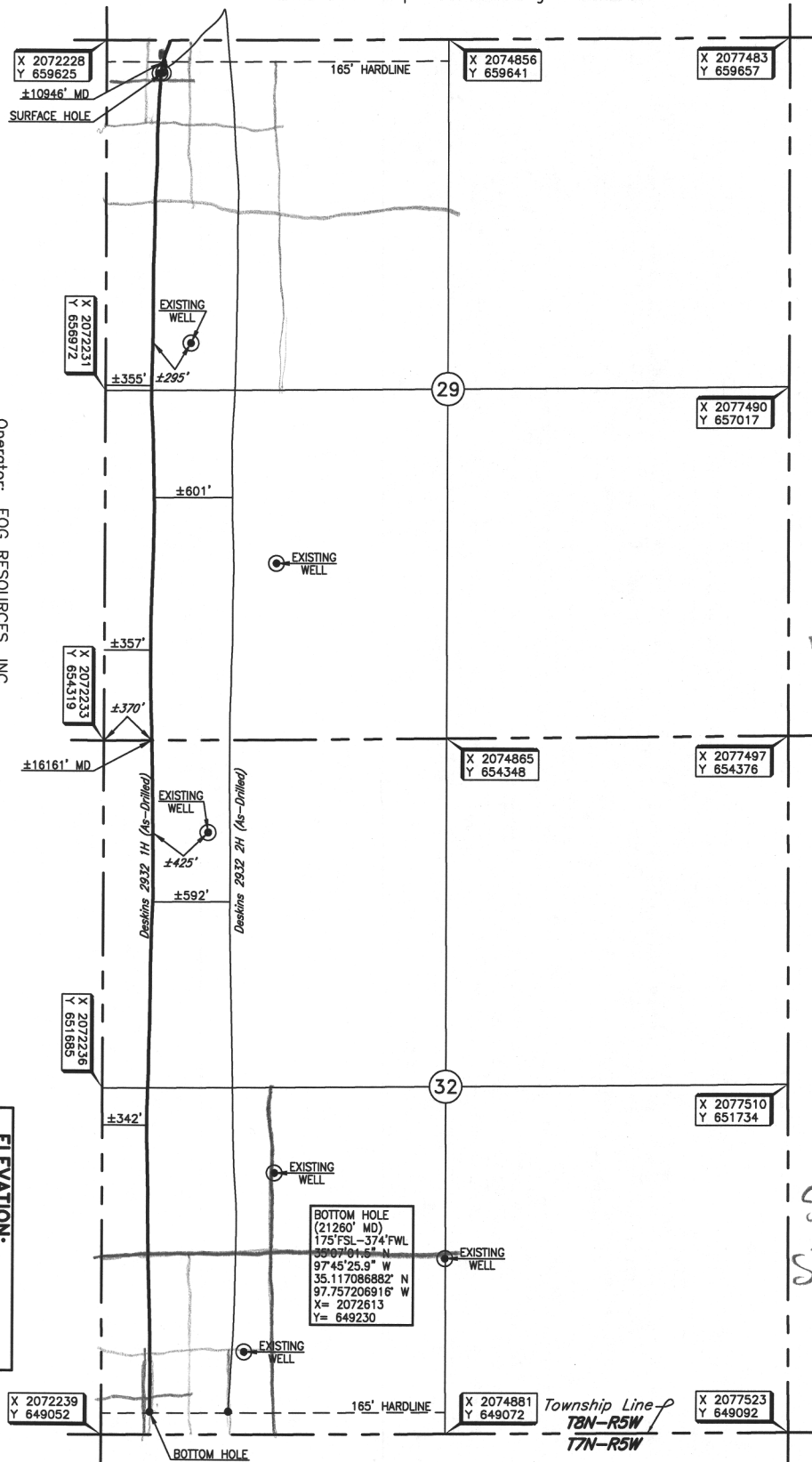
County, Oklahoma

250' FNL-435' FWL Section 29 Township 8N Range 5W I.M.



Operator: EOG RESOURCES, INC.
 Lease Name: DESKINS 2932
 Topography & Vegetation Location fell in sloping pasture on hilltop
 Well No.: 1H
 Good Drill Site? Yes
 Best Accessibility to Location From West of county road
 Distance & Direction Stakes Set
 from Hwy Jct or Town None
 West, \pm 2 miles South to the Northwest Corner of Section 29, T8N-R5W.

ELEVATION:
1323' Gr. at Stake



DATUM: NAD-27
 LAT: 35°08'41.9" N
 LONG: 97°45'25.0" W
 LAT: 35.144965970° N
 LONG: 97.756955113° W
 STATE PLANE
 COORDINATES (US FEET):
 ZONE: OK SOUTH
 X: 2072664
 Y: 659377

303080 Date of Drawing: Sep. 17, 2018
 Invoice # 295245C Date Staked: May 29, 2018 JP

FINAL AS-DRILLED PLAT

AS-DRILLED INFORMATION
 FURNISHED BY EOG RESOURCES, INC.