Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35151245350000 **Completion Report** Spud Date: August 01, 2018

OTC Prod. Unit No.: 151-224378 Drilling Finished Date: August 09, 2018

1st Prod Date: November 12, 2018

Completion Date: September 25, 2018

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: CHESTER PAUL 27-1 Purchaser/Measurer: TARGA

Location: WOODS 27 29N 17W First Sales Date: 11/12/2018

NE SW NE NE 940 FNL 770 FEL of 1/4 SEC

Derrick Elevation: 1750 Ground Elevation: 1737

REDLAND RESOURCES LLC 18774 Operator:

6001 NW 23RD ST

OKLAHOMA CITY, OK 73127-1253

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
679939

		Cas	sing and Ceme	ent			
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			60		6	SURFACE
SURFACE	13.375	48		475		400	SURFACE
PRODUCTION	4.5	10.50		5554		300	3650

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 5555

Pac	ker
Depth	Brand & Type
There are no Packe	r records to display.

PI	ug
Depth	Plug Type
There are no Plug	records to display.

Initial Test Data

February 28, 2019 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Nov 26, 2018	MISSISSIPPIAN	35	28	60	1714	40	PUMPING	950			l

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing) Orders
Order No	Unit Size
418581	640

Perforated	d Intervals
From	То
5250	5342

Acid Volumes

5,000 GALLONS 15% NE/FE HCL

Fracture Treatments

11,580 BARRELS SLICK WATER, 250,000 POUNDS
20/40 SAND

Formation	Тор
CHASE	2350
TOP PENN	3297
BASE HEEBNER	4284
LANSING	4474
STARK SHALE	4934
CHEROKEE SHALE	5178
MISSISSIPPIAN	5250
BASE WARSAW	5344

Were open hole logs run? Yes Date last log run: August 23, 2018

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1141464

Status: Accepted

February 28, 2019 2 of 2

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PI 151-24535 lo.	(PLEASE TYPE OR US	BE BLACK INK ONLY)	OI	KLAHOMA C	ORPORATION	COMMISSION		BEIL	/ED
TC PROP 51-224378	3				Conservation		DE	0112	2112
IIT NO.]				Office Box 52 ty, Oklahoma		UL	0116	1010
ORIGINAL AMENDED (Reason)			-	F	Rule 165:10-3-	25	Oklaho G	ma Corp ommissi	oration on
YPE OF DRILLING OPERATIO X STRAIGHT HOLE	N DIRECTIONAL HOLE	HORIZONTAL HOLE	SPUE	DATE 8	-01-18		n	640 Acres	227
SERVICE WELL	verse for bottom hole location.	HORIZONTAL HOLE	DRLG	FINISHED8	-09-18	1 1			
INTV		VP RGE	DATE DATE		-25-18	7			0
WOODS SE CHESTER P	27	VP 29N RGE 17W	COMI	PLETION 7	1-12-1	8 7			
	AUL FNL C 1/4 NE 1/4 ESt OF 1 1/4 SEC 1	PP 29N RGE 17W WELL 27 - 714 FWL OF 18	5770	MP DATE		- w			
EVATION 1750 Group	nd 1737 Latitude (if	1/4 SEC 109	7'N L		°00157	1"77			
EDATOR			OTC/OCC		°00 ' 57	··			
PDECC	RESOURCES, LL	C	OPERATO	R NO. 18	774	 ₹			
6001 N	W. 23RD	1				- 4			
TY OKLA. C	ITY		KLA.		73127		224	OCATE WE	LL
OMPLETION TYPE X SINGLE ZONE		TYPE	T (Form 10 SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
MULTIPLE ZONE		CONDUCTOR	20"		J/ NDL		1.01		
Application Date COMMINGLED Application Date		SURFACE		5 48#	2 /	60 475		6 YDS 400	SURFACI SURFACI
Application Date CATION EXCEPTION DER NO.		INTERMEDIATE	-3.5/	3 7011		713		400	SUKTAU
CREASED DENSITY 679	939	PRODUCTION	4.5	10.50		5554		300	3650
		LINER							
CKER @BRAN		PLUG @				TYPE		TOTAL DEPTH	5555
CKER @BRAN	ND & TYPE BY PRODUCING FORMATIO	PLUG@ N _ 359 MS			PLUG @	TYPE			
	DI I RODUCINO I CIMINATIO	・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・	// [
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CING & SPACING	MISSISSIPPIAN 640 418581	7						R	Fourted
ACING & SPACING DER NUMBER ASS: Oil, Gas, Dry, Inj,		7			•		# · · · · ·	Ro	Frac Fr
CING & SPACING DER NUMBER SS: Oil, Gas, Dry, Inj, o, Comm Disp, Svc	640 418581 OIL	7						Ri	Frac Fo
ACING & SPACING DER NUMBER ACING SS: Oil, Gas, Dry, Inj, p, Comm Disp, Svc	640 418581	7						Reto	esoted Frac Fi
ACING & SPACING DER NUMBER ASS: Oil, Gas, Dry, Inj, sp, Comm Disp, Svc RFORATED ERVALS	640 418581 OIL 5250-5342							Ri to	esocted Frac Fo
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ACING & SPACING DER NUMBER ASS: Oil, Gas, Dry, Inj, sp, Comm Disp, Svc RFORATED ERVALS ID/VOLUME ACTURE TREATMENT	640 418581 OIL 5250-5342 5000 GAL. 15%	NE/FE HCI		,000 I	B\$ 20,	/40 SAND		Reto	esocted Frac Fo
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ACING & SPACING RDER NUMBER ASS: Oil, Gas, Dry, Inj, sp, Comm Disp, Svc RFORATED TERVALS RIDAVOLUME ACTURE TREATMENT uids/Prop Amounts)	640 418581 OIL 5250-5342 5000 GAL. 15% 11,580 BBL. S	NE/FE HCI LICK WATER	250	,000 I	Gas Pur	chaser/Measurer			eported Frac Fo
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ACING & SPACING IDER NUMBER ASS: Oil, Gas, Dry, Inj, sp, Comm Disp, Svc RFORATED TERVALS ID//OLUME ACTURE TREATMENT Lids/Prop Amounts) TIAL TEST DATA TIAL TEST DATE L-BBL/DAY L-GRAVITY (API)	640 418581 OIL 5250-5342 5000 GAL. 15% 11,580 BBL. Si Min Gas Al Oil Allowal 11-26-18 35 28	NE/FE HCI LICK WATER	250		Gas Pur First Sal	chaser/Measurer les Date			eported Frac Fo
ACING & SPACING DER NUMBER ASS: Oil, Gas, Dry, Inj, sp, Comm Disp, Svc RFORATED TERVALS ID/VOLUME ACTURE TREATMENT Jids/Prop Amounts) TIAL TEST DATA TIAL TEST DATE BBL/DAY GRAVITY (API) S-MCF/DAY	640 418581 OIL 5250-5342 5000 GAL. 15% 11,580 BBL. S. Min Gas Al OI Allowal 11-26-18 35 28 60,000	NE/FE HCI LICK WATER	250		Gas Pur First Sal	chaser/Measurer les Date			epocted Frac Fo
ACING & SPACING IDER NUMBER ASS: Oil, Gas, Dry, Inj, sp, Comm Disp, Svc RFORATED TERVALS ID/VOLUME ACTURE TREATMENT Lids/Prop Amounts) TIAL TEST DATA TIAL TEST DATE L-BBL/DAY L-GRAVITY (API) S-OIL RATIO CU FT/BBL	640 418581 OIL 5250-5342 5000 GAL. 15% 11,580 BBL. Si Min Gas Al Oil Allowal 11-26-18 35 28	NE/FE HCI LICK WATER	250		Gas Pur First Sal	chaser/Measurer les Date			epocted Frac Fr
ACING & SPACING DER NUMBER ASS: O'II, Gas. Dry, Inj. sp. Comm Disp, Svc RFORATED ERVALS ID/VOLUME ACTURE TREATMENT iids/Prop Amounts) TIAL TEST DATA TIAL TEST DATE -BBL/DAY -GRAVITY (API) S-MCF/DAY S-OIL RATIO CU FT/BBL ATER SUMBER ACTURE TREATMENT IID ATERIA TREATMENT II	640 418581 OIL 5250-5342 5000 GAL. 15% 11,580 BBL. S Min Gas Al OI OII Allowal 11-26-18 35 28 60,000 1714: 1	NE/FE HCI LICK WATER	250		Gas Pur First Sal	chaser/Measurer les Date			eported Frac Fo
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STATE

EMAIL ADDRESS

ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
CHASE	2350
TOP PENN	3297
BASE HEEBNER	4284
LANSING	4474
STARK SHALE	4934
CHEROKEE SHALE	5178
MISSISSIPPIAN	5250
BASE WARSAW	5344
	3

		FOR CO	OMMISSION U	JSE ONLY	
TD on file [YES DISAPPROV		2) Reject Codes		
	4	_ _ _			
	ogs run?	X yes	no 18 BONI	LOG	
Were open hole le Date Last log was Was CO ₂ encour Was H ₂ S encoun	ntered?	yes	X no at wh	nat depths?	

640 Acres								
				2.				
-								
				4				

Other remarks:

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

- urum	ana a	Acres		1.

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

P RGE COUNTY	
1/4 1/4 1/4 Feet From 1/	/4 Sec Lines FSL FWL
	ease, Unit, or Property Line:
Depth True Vertical Depth BHL From Le	ease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	24	COUNTY			
Spot Loc	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
	d Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr	operty Line:	

SEC	TWP	RGE		COUNTY			
Spot Loc	cation	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measure	ed Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr	operty Line:	

SEC	TWP	RGE		COUNTY			
Spot Loc	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	-		Radius of Turn	1/4	Direction	Total Length	
Measured Total Depth True Vertical Depth		pth	BHL From Lease, Unit, or Pr				