Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 049-124237-0-0000 Drilling Finished Date: October 18, 2007

1st Prod Date: April 20, 2008

Amend Reason: RECOMPLETION TO HOXBAR

Completion Date: February 25, 2008

Recomplete Date: January 22, 2021

Drill Type: STRAIGHT HOLE

Amended

Min Gas Allowable: Yes

Well Name: DONNA SUE 1 Purchaser/Measurer: DCP

Location: GARVIN 35 1N 1E First Sales Date: 07/03/2008

SE NW SE NW 875 FSL 1865 FWL of 1/4 SEC

Latitude: 34.5163611111111 Longitude: -97.525805555556

Derrick Elevation: 816 Ground Elevation: 800

Operator: BAYS EXPLORATION INC 18082

4005 NW EXPRESSWAY STE 600 OKLAHOMA CITY, OK 73116-1689

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception			
Order No			
541829			
715796			

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	20	90		120		275	SURFACE
INTERMEDIATE	9 5/8	36	J-55	2485		445	SURFACE
PRODUCTION	5 1/2	17	L-80	10450		555	2700

				Liner				
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth							
There are no Liner records to display.								

Total Depth: 10452

Packer				
Depth Brand & Type				
There are no Packer records to display.				

Plug					
Depth	Plug Type				
10300	CIBP				
10238	CIBP				
9905	CIBP				
3424	CIBP				

May 17, 2021 1 of 2

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 05, 2021	HOXBAR	3	28				PUMPING		0	

Completion and Test Data by Producing Formation

Formation Name: HOXBAR

Code: 405HXBR

Class: OIL

Spacing Orders				
Order No	Unit Size			
713875	80			

Perforated Intervals				
From	То			
2900	2910			

Acid Volumes

1000 GALS 7.5% NEFE HCL ACID/MBE SOLVENT

Fracture Treatments	
There are no Fracture Treatments records to display.	1

Formation	Тор
DEESE	1700
SPRINGER	6530
CANEY	8650
SYCAMORE	9005
WOODFORD	9220
HUNTON	9485
SYLVAN	9745
VIOLA	9913
BROMIDE	10216
3RD BROMIDE SAND	0

Were open hole logs run? Yes Date last log run: October 14, 2007

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - RECOMPLETED FROM THE HUNTON 9496-9746, WHICH IS BELOW A CAST IRON BRIDGE PLUG AT 3424 TO THE HOXBAR.

OCC - ONLY NEW LOCATION EXCEPTION ORDER 715796 FOR THE HOXBAR IS SHOWN ON THIS 1002A ORGINAL LOCATION EXCEPTION ORDER 715796 IS FOR LOWER FORMATIONS.

FOR COMMISSION USE ONLY

1146406

Status: Accepted

May 17, 2021 2 of 2