# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 01722605100000 Drilling Finished Date: May 05, 2019

1st Prod Date: September 09, 2019

Completion Date: August 25, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LILLIAN 1305 3-4MH Purchaser/Measurer: SUPERIOR

Location: CANADIAN 4 13N 5W First Sales Date: 9/9/19

NE SE NE NW

880 FNL 2418 FWL of 1/4 SEC Latitude: 35.635968 Longitude: -97.73702 Derrick Elevation: 1170 Ground Elevation: 1145

Operator: RED BLUFF RESOURCES OPERATING LLC 23828

3030 NW EXPRESSWAY STE 900 OKLAHOMA CITY, OK 73112-5447

	Completion Type						
Х	Single Zone						
	Multiple Zone						
	Commingled						

Location Exception
Order No
707370

Increased Density					
Order No					
There are no Increased Density records to display.					

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	26		80			SURFACE
SURFACE	9.625	36	J-55	1012		310	SURFACE
PRODUCTION	7.0	26	P-110	8014		210	6500

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	7870	0	390	4422	12292

Total Depth: 12318

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 15, 2019	MISSISSIPPIAN	409	42.4	745	1821.5	2920	PUMPING	170	64	1125

## **Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders					
Order No	Unit Size				
691792					

Perforated Intervals					
From To					
8114	12143				

Acid Volumes

34,440 GALLONS 7.5% HCI

Fracture Treatments

SAND: 8,851,382 LBS
FLUID: 295,596 BBLS

Formation	Тор
COTTAGE GROVE	4700
OSWEGO	7161
VERDIGRIS	7310
MISSISSIPPIAN	7594

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

### Other Remarks

There are no Other Remarks.

### **Lateral Holes**

Sec: 4 TWP: 13N RGE: 5W County: CANADIAN

SW SW SE SW

47 FSL 1337 FWL of 1/4 SEC

Depth of Deviation: 7100 Radius of Turn: 643 Direction: 181 Total Length: 4209

Measured Total Depth: 12318 True Vertical Depth: 7593 End Pt. Location From Release, Unit or Property Line: 47

# FOR COMMISSION USE ONLY

1143752

Status: Accepted

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