

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137032410002

Completion Report

Spud Date: March 28, 1949

OTC Prod. Unit No.:

Drilling Finished Date: June 23, 1949

Amended

1st Prod Date: September 10, 1949

Amend Reason: SET CIBP AND MIT 7" PRODUCTION CASING

Completion Date: September 10, 1949

Recomplete Date: April 22, 2022

Drill Type: SERVICE WELL

Well Name: WILLIE BRITTAIN 1

Purchaser/Measurer:

Location: STEPHENS 5 1S 5W
C SE SW NE
330 FSL 990 FWL of 1/4 SEC
Latitude: 34.50082 Longitude: -97.74238
Derrick Elevation: 1026 Ground Elevation: 0

First Sales Date:

Operator: STEPHENS & JOHNSON OPERATING CO 19113
PO BOX 2249
811 6TH ST STE 300
WICHITA FALLS, TX 76307-2249

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48		186		200	SURFACE
PRODUCTION	7	23	J-55 & N-80	6660		900	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11	J-55	130	0	50	4155	4285

Total Depth: 7042

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
2280	CIBP
3060	PBTD
4283	PBTD

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
-----------	-----------	----------------	----------------------	----------------	----------------------------	------------------	----------------------	---------------------------------	---------------	-------------------------

There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: HUMPHREYS

Code: 401HMPR

Class: DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		2310	2533
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
HUMPHREYS	2310

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
SET CIBT @ 2,280' WITH 15' CEMENT ON TOP, MIT'D 7" CASING ABOVE CIBP, PASSED MIT, WITNESSED BY OCC MIKE WILLARD

FOR COMMISSION USE ONLY

1148050

Status: Accepted

API NO. 137-03241
OTC PROD.
UNIT NO.

Oil and Gas Conservation Division
P.O. Box 52000
Oklahoma City, OK 73152-2000
405-521-2331
OCCCentralProcessing@OCC.OK.GOV



OKLAHOMA
Corporation
Commission

Form 1002A
Rev. 2020

☐ ORIGINAL
☒ AMENDED (Reason)

SET CIBP & MIT 7" PROD. CSG

Rule 165:10-3-25

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 3/28/49
DRILG FINISHED DATE 6/23/49

COUNTY STEPHENS SEC 5 TWP 15 RGE SW DATE OF WELL COMPLETION 9/10/49

LEASE NAME WILLIE BRITTAIN WELL NO. 1 1st PROD DATE 9/10/49

C 1/4 SE 1/4 SW 1/4 NE 1/4 FSL 330 PWL 990 RECOMP DATE 4/22/2022

ELEVATION Derrick FL 1026 Ground Latitude Longitude

OPERATOR NAME STEPHENS & JOHNSON OPER. CO. OTC/OCC OPERATOR NO. 19113

ADDRESS P.O. Box 2249

CITY WICHITA FALLS STATE TX ZIP 76307

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
☐ COMMINGLED
LOCATION EXCEPTION ORDER NO.
MULTIUNIT ORDER NO.
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	13 7/8	48		186		200	SURF
INTERMEDIATE							
PRODUCTION	7	23	J55	6660		900	
LINER	4 1/2	11	J55	4155-4285		50	

PACKER @ BRAND & TYPE CIBP PLUG @ 2280 TYPE CIBP PLUG @ 4263 TYPE PBTID- TOTAL DEPTH 7042
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ 3060 TYPE PBTID

COMPLETION & TEST DATA BY PRODUCING FORMATION -401 HMPR PBTID 3060

FORMATION	HUMPHREY 2310-2533						No Frac
SPACING & SPACING ORDER NUMBER							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	DISP.						
PERFORATED INTERVALS	2310-2533						
ACID/VOLUME	-						
FRACTURE TREATMENT (Fluids/Prop Amounts)	-						

RECEIVED
APR 25 2022

OKLAHOMA CORPORATION
COMMISSION

☐ Min Gas Allowable (165:10-17-7)
OR
☐ Oil Allowable (165:10-13-3)

Purchaser/Measurer
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE						
OIL-BBL/DAY						
OIL-GRAVITY (API)						
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY						
PUMPING OR FLOWING						
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE BRUCE ROBERTSON DATE 4/22/22 PHONE NUMBER 940-723-2166
P.O. Box 2249 WICHITA FALLS TX 76307 BROBERTSON@STOC.NET
ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
HUMPHERY	2310

LEASE NAME WILLIE BRITTAIN WELL NO. 1

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____ DISAPPROVED _____	2) Reject Codes
<div></div> <div></div> <div></div> <div></div>	

Were open hole logs run?	<input type="radio"/> yes <input checked="" type="radio"/> no
Date Last log was run	_____
Was CO ₂ encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? _____
Was H ₂ S encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? _____
Were unusual drilling circumstances encountered? If yes, briefly explain below	<input type="radio"/> yes <input checked="" type="radio"/> no

Other remarks: SET CIBP @ 2280' w/ 15' CMT. ON TOP, MIT'D 7" CSG.
ABOVE CIBP, PASSED MIT, WITNESSED BY OCC MIKE
WILLARD

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	
Feet From 1/4 Sec Lines			
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			