

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35029214090000

Completion Report

Spud Date: September 25, 2021

OTC Prod. Unit No.: 029-227671-0-0000

Drilling Finished Date: January 06, 2022

1st Prod Date: March 06, 2022

Completion Date: March 05, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DON 2H-13

Purchaser/Measurer: ATOKA MIDSTREAM

Location: COAL 12 1N 9E
NE SW SE SE
600 FSL 765 FEL of 1/4 SEC
Latitude: 34.565237 Longitude: -96.304088
Derrick Elevation: 707 Ground Elevation: 682

First Sales Date: 03/06/2022

Operator: PABLO ENERGY II LLC 21896
PO BOX 2945
801 S FILLMORE AVE STE 130
AMARILLO, TX 79105-2945

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	723172		720389	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	247	565	200	SURFACE
PRODUCTION	5 1/2	17	P110	11895	1245	1400	6010

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 11906

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 08, 2022	WOODFORD	20	55	2617	130850	407	FLOWING	370	64/64	260

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
559063	640

Perforated Intervals

From	To
7500	11803

Acid Volumes

28,196 GALLONS

Fracture Treatments

136,388 BARRELS TREATED WATER 4,255,200 POUNDS SAND
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Formation	Top
WOODFORD	7008

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: THIS WELL HAS TWO SIDE TRACKS IN THE WELLBORE THAT WERE CEMENTED AND DRILLED AROUND.

Other Remarks

OCC - MOVED OFF LOCATION DRILLED ANOTHER WELL CAME BACK TO THIS WELL AND STARTED DRILLING AGAIN 11/26/2021.

Lateral Holes

Sec: 13 TWP: 1N RGE: 9E County: COAL

SE NW SE SE

615 FSL 950 FEL of 1/4 SEC

Depth of Deviation: 6534 Radius of Turn: 765 Direction: 151 Total Length: 4075

Measured Total Depth: 11906 True Vertical Depth: 6873 End Pt. Location From Release, Unit or Property Line: 615

FOR COMMISSION USE ONLY

1148135

Status: Accepted