

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051248330000

**Completion Report**

Spud Date: June 26, 2021

OTC Prod. Unit No.: 051-2280730

Drilling Finished Date: December 05, 2021

1st Prod Date: June 26, 2022

Completion Date: June 02, 2022

**Drill Type:** HORIZONTAL HOLE

Well Name: KEM RANCH 0406 3-24-25WXH

Purchaser/Measurer: ETC TEXAS  
PIPELINE/WOODFORD EXPRESS LLC

First Sales Date: 06/26/2022

Location: GRADY 24 4N 6W  
NW NE NE NW  
264 FNL 2258 FWL of 1/4 SEC  
Latitude: 34.81139 Longitude: -97.783399  
Derrick Elevation: 0 Ground Elevation: 1198

Operator: MARATHON OIL COMPANY 1363

990 TOWN & COUNTRY BLVD  
HOUSTON, TX 77024-2217

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	732500		717636	
	Commingled			717637	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.50	J-55	1478	1500	650	SURFACE
INTERMEDIATE	9 5/8	40	P110HC	12651	3000	1015	1395
PRODUCTION	5 1/2	23	P110	25963	13000	3450	7825

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 26001**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 23, 2022	WOODFORD	25	37939	10152	406080	70	FLOWING	771	32/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
403850	640
184773	640
732499	MULTIUNIT

Perforated Intervals

From	To
15751	20889
20889	25940

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
WOODFORD	15335

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 25 TWP: 4N RGE: 6W County: GRADY

SE SW SW SE

177 FSL 2148 FEL of 1/4 SEC

Depth of Deviation: 14637 Radius of Turn: 462 Direction: 160 Total Length: 10008

Measured Total Depth: 26001 True Vertical Depth: 15100 End Pt. Location From Release, Unit or Property Line: 177

FOR COMMISSION USE ONLY

Status: Accepted

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