

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051248360000

Completion Report

Spud Date: June 30, 2021

OTC Prod. Unit No.: 051-228074

Drilling Finished Date: December 27, 2021

1st Prod Date: June 27, 2022

Completion Date: June 07, 2022

Drill Type: HORIZONTAL HOLE

Well Name: KEM RANCH 0406 4-24-25WXH

Purchaser/Measurer: ETC TEXAS
PIPELINE/WOODFORD EXPRESS LLC

First Sales Date: 6/27/2022

Location: GRADY 24 4N 6W
NW NE NE NW
264 FNL 2233 FWL of 1/4 SEC
Latitude: 34.81139 Longitude: -97.783483
Derrick Elevation: 0 Ground Elevation: 1198

Operator: MARATHON OIL COMPANY 1363

990 TOWN & COUNTRY BLVD
HOUSTON, TX 77024-2217

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	732777		717636	
	Commingled			717637	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.50	J-55	1473	1500	850	SURFACE
INTERMEDIATE	9 5/8	40	P110HC	12637	3000	1015	765
PRODUCTION	5 1/2	23	P110EC	25866	13000	3450	7707

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 25880

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 23, 2022	WOODFORD	34	37939	13104	385411	77	FLOWING	786	34/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
184773	640
403850	640
732663	MULTIUNIT

Perforated Intervals

From	To
15629	20761
20761	25819

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

411,178 BBLS FLUID

18,811,721 LBS PROPPANT

Formation	Top
WOODFORD	15335

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 25 TWP: 4N RGE: 6W County: GRADY

SW SE SE SW

179 FSL 2258 FWL of 1/4 SEC

Depth of Deviation: 14449 Radius of Turn: 462 Direction: 160 Total Length: 10009

Measured Total Depth: 25880 True Vertical Depth: 14911 End Pt. Location From Release, Unit or Property Line: 179

FOR COMMISSION USE ONLY

Status: Accepted

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