

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35043237600000

Completion Report

Spud Date: August 22, 2022

OTC Prod. Unit No.: 043-230524

Drilling Finished Date: December 09, 2022

1st Prod Date: January 15, 2023

Completion Date: January 15, 2023

Drill Type: HORIZONTAL HOLE

Well Name: OAKES 3H-27-22

Purchaser/Measurer: ENLINK

Location: DEWEY 27 17N 16W
SW NW NW SW
2272 FSL 250 FWL of 1/4 SEC
Latitude: 35.91954958 Longitude: -98.90130692
Derrick Elevation: 1830 Ground Elevation: 1803

First Sales Date: 01/15/2023

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	732000		727550	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J-55	1490	1000	387	SURFACE
INTERMEDIATE	7	29	P-110 HC	9738	1500	247	6200
PRODUCTION	5	18	P-110 EC	20135	4500	512	8889

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20135

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 11, 2023	MISSISSIPPIAN	172	54	7437	43238	705	FLOWING	4775	20	4428

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIANCode: 359MSSPClass: GAS

Spacing Orders

Order No	Unit Size
675013	640
730493	640
732883	MULTI UNIT

Perforated Intervals

From	To
12333	15088
15088	20085

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

15,325,742 POUNDS OF PROPPANT ; 458,568 BARRELS OF FLUID

Formation	Top
MISSISSIPPIAN	12073

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

WELL PRODUCES SOME LOW CONCENTRATION H2S. NONE WAS ENCOUNTERED DURING DRILLING.

Lateral Holes

Sec: 22 TWP: 17N RGE: 16W County: DEWEY

NE NW NW NW

159 FNL 556 FWL of 1/4 SEC

Depth of Deviation: 11668 Radius of Turn: 461 Direction: 353 Total Length: 7990

Measured Total Depth: 20135 True Vertical Depth: 11886 End Pt. Location From Release, Unit or Property Line: 159

FOR COMMISSION USE ONLY

Status: Accepted

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