

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35059226380000

Completion Report

Spud Date: July 04, 2022

OTC Prod. Unit No.: 059-230334-0-0000

Drilling Finished Date: July 14, 2022

1st Prod Date: November 01, 2022

Amended

Completion Date: August 10, 2022

Amend Reason: ADD PUN#

Drill Type: STRAIGHT HOLE

Well Name: GATES 1-22

Purchaser/Measurer: DCP

Location: HARPER 22 26N 23W
NW NW SE NE
1350 FNL 1280 FEL of 1/4 SEC
Latitude: 36.72150836 Longitude: -99.66059866
Derrick Elevation: 0 Ground Elevation: 2183

First Sales Date: 11/1/22

Operator: RL&B ENERGY LLC 23907

4245 KEMP BLVD STE 316
WICHITA FALLS, TX 76308-2829

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	726543		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J55	992	2020	325	SURFACE
PRODUCTION	2 7/8	6.5	L-80	7110	11170	190	6592

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 9600

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 17, 2022	MORROW	5	56	1172	234400		FLOWING	1850	16	1600

Completion and Test Data by Producing Formation			
Formation Name: MORROW		Code: 402MRRW	Class: GAS
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
204872	640	6913	6927
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
MORROW	6927

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
NO SURVEY WAS DONE ON THIS VERTICAL WELL.

FOR COMMISSION USE ONLY	
Status: Accepted	1149846