

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017257900001

**Completion Report**

Spud Date: October 08, 2022

OTC Prod. Unit No.: 017-230041-0-0000

Drilling Finished Date: October 24, 2022

1st Prod Date: December 11, 2022

Completion Date: November 15, 2022

**Drill Type:** HORIZONTAL HOLE

Well Name: SPIRO MOUNDS 1006 3-10-1MXH

Purchaser/Measurer: IRON HORSE

Location: CANADIAN 34 11N 6W  
NE SE SW SW  
371 FSL 1119 FWL of 1/4 SEC  
Latitude: 35.37819713 Longitude: -97.82704305  
Derrick Elevation: 0 Ground Elevation: 1271

First Sales Date: 12/11/22

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000  
DENVER, CO 80202-1247

Completion Type		Location Exception		Increased Density	
	Single Zone		Order No		Order No
X	Multiple Zone		734141		724448
	Commingled				724447

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	J55	1533	4230	509	SURFACE
PRODUCTION	5.5	20	P-110	19882	12090	2613	587

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19882**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 15, 2022	ALL ZONES PRODUCING	446	49	4105	9202	1082	FLOWING	1188	34	1359

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN		Code: 359MSSP	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
232892	640	10172	19812
734142	MULTIUNIT		
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
500 BBLS 15% HCL		606,961 BBLS FLUID; 28,268,880#PROP	

Formation Name: MISSISSIPPI LIME		Code: 351MSSLM	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
231024	640	10172	19812
734142	MULTIUNIT		
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
500 BBLS 15% HCL		606,961 BBLS FLUID; 28,268,880#PROP	

Formation	Top
MISSISSIPPIAN	9441
MISSISSIPPI LIME	12341

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 10 TWP: 10N RGE: 6W County: CANADIAN  SE SE SW SW  106 FSL 1010 FWL of 1/4 SEC  Depth of Deviation: 8979 Radius of Turn: 407 Direction: 87 Total Length: 10194  Measured Total Depth: 19882 True Vertical Depth: 9724 End Pt. Location From Release, Unit or Property Line: 106

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