Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35117237100000 **Completion Report** Spud Date: July 02, 2022

OTC Prod. Unit No.: 117-228165-0-0000 Drilling Finished Date: July 08, 2022

1st Prod Date: August 20, 2022

Completion Date: November 04, 2022

Drill Type: STRAIGHT HOLE

Well Name: LAZARUS 1 Purchaser/Measurer:

PAWNEE 19 22N 4E NW NW SE SW Location:

1115 FSL 1642 FWL of 1/4 SEC

Latitude: 36.365379 Longitude: -96.919304 Derrick Elevation: 870 Ground Elevation: 858

EAGLE ROAD OIL LLC 23778 Operator:

> 321 S BOSTON AVE STE 700 TULSA, OK 74103-3312

	Completion Type
	Single Zone
Χ	Multiple Zone
Х	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

First Sales Date:

		Cas	ing and Ceme	nt			
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8-5/8	24	J-55	235	500	150	SURF
PRODUCTION	5-1/2	20	J-55	4335	1500	220	3125

				Liner					
Туре	Size	Size Weight Grade Length PSI SAX Top Depth Bottom Depth							
			There are	no Liner record	ds to displa	ay.			

Total Depth: 4350

Pac	ker			
Depth Brand & Type				
There are no Packer records to display.				

Pi	ug
Depth	Plug Type
4324	CIBP

In	itial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 27, 2022	ARBUCKLE									
Aug 20, 2022	SIMPSON	10.9	36			100	PUMPING			
Aug 25, 2022	SKINNER	6	34	110	18333	1100	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: ARBUCKLE

Code: 169ABCK

Class: DRY

Formation Name: SIMPSON

Code: 202SMPS

Class: OIL

Formation Name: SKINNER

Code: 404SKNR

Class: OIL

Spacing Orders				
Order No	Unit Size			
720993	40			

Perforated Intervals			
From	То		
4335	4350		
4029	4031		
3446	3456		

Acid Volumes
15% NEFE 1000 GAL
15% NEFE 500 GAL

Fracture Treatments	
27300 GAL FW & 15,100# 20/40 SND	

Formation	Тор
ARBUCKLE	4230
SIMPSON	4250
SKINNER	3720

Were open hole logs run? Yes Date last log run: July 08, 2022

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

WELL WAS SHUT-IN WAITING ON ELECTRIC, WATER & GAS LINE CONSTRUCTION

FOR COMMISSION USE ONLY

1149247

Status: Accepted

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