

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35133760340001

**Completion Report**

Spud Date: July 03, 1949

OTC Prod. Unit No.:

Drilling Finished Date: August 09, 1949

**Amended**

1st Prod Date:

Amend Reason: RECOMPLETION

Completion Date: August 09, 1949

Recomplete Date: April 11, 2022

**Drill Type: STRAIGHT HOLE**

Well Name: CRITTENDEN 1-A

Purchaser/Measurer:

Location: SEMINOLE 10 9N 5E  
SE NW SE NE  
690 FSL 1680 FWL of 1/4 SEC  
Latitude: 35.270163 Longitude: -96.762431  
Derrick Elevation: 1033 Ground Elevation: 1029

First Sales Date:

Operator: PRESLEY OPERATING LLC 23803

101 PARK AVE STE 670  
OKLAHOMA CITY, OK 73102-7220

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10.75			99		75	
PRODUCTION	7			3565			2870

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3565**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
3414	CIBP
3165	CIBP
3100	CIBP
2968	CIBP
2900	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 12, 2021	CALVIN LOW					79	SWABBIN			
Apr 14, 2022	CALVIN MID					96	SWABBIN	30		
Apr 26, 2022	CALVIN UP					84	SWABBIN	40		

Completion and Test Data by Producing Formation									
Formation Name: CALVIN LOW				Code: 404CLVNL			Class: DRY		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
181211		40		3124			3126		
				3175			3177		
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.					

Formation Name: CALVIN MID		Code: 404CLVNM		Class: DRY	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
181211	40	2982	2984		
Acid Volumes		Fracture Treatments			
1000 GAL 7.5% HCL		There are no Fracture Treatments records to display.			

Formation Name: CALVIN UP		Code: 404CLVNU		Class: DRY	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
181211	40	2929	2931		
Acid Volumes		Fracture Treatments			
500 GAL 7.5% HCL		There are no Fracture Treatments records to display.			

Formation	Top
CALVIN LOW	3124
CALVIN MID	2979
CALVIN UP	2929

Were open hole logs run? No  
 Date last log run:

Were unusual drilling circumstances encountered? No  
 Explanation:

Other Remarks

OLD TA WELL DRILLED IN 1949. NO ORIGINAL 1002A. OR 1002C.

FOR COMMISSION USE ONLY	
Status: Accepted	1149405