

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35121248580001

Completion Report

Spud Date: August 08, 2019

OTC Prod. Unit No.: 121-227482-0-0000

Drilling Finished Date: October 22, 2019

1st Prod Date: November 01, 2021

Completion Date: September 20, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BONANZA 3-36/25H

Purchaser/Measurer: NEXTERA ENERGY POWER
MARKET

First Sales Date: 11/1/2021

Location: PITTSBURG 36 8N 17E
NW SW SE SE
525 FSL 1225 FEL of 1/4 SEC
Latitude: 35.11810854 Longitude: -95.45857562
Derrick Elevation: 907 Ground Elevation: 884

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	722470		700359	
	Commingled			700358	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	293		185	SURFACE
INTERMEDIATE	9.625	36	J-55	4825		665	489
PRODUCTION	5.5	20	P-110	17728		1720	5190

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17728

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 05, 2021	WOODFORD,HUNTON			3005		523	FLOWING	140	FULL	845

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
699393	640
699392	640
722753	MULTIUNIT

Perforated Intervals

From	To
8338	16896
17535	17537

Acid Volumes

23,000 GALLONS ACID
486,543 BARRELS TREATED WATER

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: HUNTON

Code: 269HNTN

Class: GAS

Spacing Orders

Order No	Unit Size
699392	640
722753	MULTIUNIT

Perforated Intervals

From	To
17277	17512

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
WOODFORD	7878
HUNTON	7509

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - FORMATION TOPS ABOVE IN TRUE VERTICAL DEPTH, TOP FOR WOODFORD IN MEASURED DEPTH IS 8168' AND FOR HUNTON TOP OF FORMATION WAS AT 17084' MEASURED DEPTH.

Lateral Holes

Sec: 25 TWP: 8N RGE: 17E County: PITTSBURG

SE SW NE NE

1063 FNL 928 FEL of 1/4 SEC

Depth of Deviation: 7660 Radius of Turn: 634 Direction: 359 Total Length: 9204

Measured Total Depth: 17728 True Vertical Depth: 7331 End Pt. Location From Release, Unit or Property Line: 928

FOR COMMISSION USE ONLY

Status: Accepted

1147422

3/1/22
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1002A
Addendum

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TULSA, OK 74119-4842

Multicourt

Sec. 36: 58.249% 319WDFD 227482 I
Sec. 25: 41.751% 999HNWD 227482A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
722470

Increased Density
Order No
700359
700358

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Initial Test Data

Recvd 2/7/22
February 07, 2022

319WDFD (Sec. 36)
999HNWD (Sec. 25)
12/5/21 140