

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35063249350001

**Completion Report**

Spud Date: August 17, 2021

OTC Prod. Unit No.: 063-227513-0-0000

Drilling Finished Date: September 04, 2021

1st Prod Date: December 02, 2021

Completion Date: November 06, 2021

**Drill Type:** HORIZONTAL HOLE

Well Name: LORRAINE 2-34/27H

Purchaser/Measurer: NEXTERA ENERGY POWER MARKET

First Sales Date: 12/2/2021

Location: HUGHES 3 7N 11E  
SW NW SE NE  
1722 FNL 1308 FEL of 1/4 SEC  
Latitude: 35.11113199 Longitude: -96.12816939  
Derrick Elevation: 874 Ground Elevation: 849

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201  
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	723099		718823	
	Commingled			718822	

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		9.625	36	J-55	537		290	SURFACE
PRODUCTION		5.5	20	P-110	15218		2485	3076

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 15220**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 20, 2021	WOODFORD			4609		3907	FLOWING	225	FULL	920

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

**Spacing Orders**

Order No	Unit Size
656812	640
723098	MULTIUNIT

**Perforated Intervals**

From	To
5341	15070

**Acid Volumes**

11,600 GALLONS ACID 334,162 BARRELS TREATED WATER
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**Fracture Treatments**

There are no Fracture Treatments records to display.
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Formation	Top
WOODFORD	4727

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - FORMATION TOP 4727' IS TVD AND 5300' IS MD FOR THAT FORMATION TOP.

**Lateral Holes**

Sec: 27 TWP: 8N RGE: 11E County: HUGHES

SW NE NE NE

570 FNL 429 FEL of 1/4 SEC

Depth of Deviation: 4668 Radius of Turn: 779 Direction: 6 Total Length: 9606

Measured Total Depth: 15220 True Vertical Depth: 4788 End Pt. Location From Release, Unit or Property Line: 429

**FOR COMMISSION USE ONLY**

1147411

Status: Accepted

12/2/21  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
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**1002A**  
**Addendum**

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*Multistage:*

03-07N-11E(S): -0-

34-08N-11E: 52.3898% 227SL3 I

27-08N-11E: 47.6102% 227SL3A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
723099	

Increased Density	
Order No	
718823	
718822	

*MUFO 723098*

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February 07, 2022

*Rec'd.  
1/10/22*

*319 WDFD*