

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063249340001

Completion Report

Spud Date: August 18, 2021

OTC Prod. Unit No.: 063-227514-0-0000

Drilling Finished Date: September 16, 2021

1st Prod Date: December 02, 2021

Completion Date: November 05, 2021

Drill Type: HORIZONTAL HOLE

Well Name: LORRAINE 1-34/27H

Purchaser/Measurer: NEXTERA ENERGY POWER
MARKET

First Sales Date: 12/2/2021

Location: HUGHES 3 7N 11E
SE NE SW NE
1722 FNL 1328 FEL of 1/4 SEC
Latitude: 35.11113188 Longitude: -96.12823626
Derrick Elevation: 874 Ground Elevation: 849

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
X	Multiple Zone	723228		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	J-55	538		290	SURFACE
PRODUCTION	5.5	20	P-110	16125		2450	4100

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16151

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 15, 2021	ALL ZONES PRODUCING			5946		3041	FLOWING	240	FULL	1190

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
656812	640
723227	MULTIUNIT

Perforated Intervals

From	To
5593	8581
9530	10975
11250	15989

Acid Volumes

3,000 GALLONS ACID
400,990 BARRELS TREATED WATER

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
698466	640
723227	MULTIUNIT

Perforated Intervals

From	To
8629	9483

Acid Volumes

TREATED WITH WOODFORD

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
MISSISSIPPIAN	4396
WOODFORD	4706

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - FORMATION TOPS SHOWN ABOVE ARE IN TRUE VERTICAL DEPTH THE MEASURED DEPTHS ARE 5002' MISSISSIPPIAN, AND 5564' WOODFORD.

Lateral Holes

Sec: 27 TWP: 8N RGE: 11E County: HUGHES

NW NW NE NW

64 FNL 1384 FWL of 1/4 SEC

Depth of Deviation: 4883 Radius of Turn: 972 Direction: 356 Total Length: 10254

Measured Total Depth: 16151 True Vertical Depth: 4573 End Pt. Location From Release, Unit or Property Line: 64

FOR COMMISSION USE ONLY

Status: Accepted

1147410

12/2/21
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Oil & Gas Conservation Division
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1002A
Addendum

API No.: 35063249340001

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Multifunction!

03-07N-11E (54): -0

34-08N-11E 52.2342% 227514 I

27-08N-11E 47.7658% 227514A I

Completion Type	
	Single Zone
X	Multiple Zone
	Commingled

Location Exception	
Order No	
723228	

Increased Density	
Order No	
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Liner								
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Total Depth: 16151

Packer	
Depth	Brand & Type
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Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Rec'd 1/10/22
February 07, 2022
12/15/21 { Sec. 27 319 WDFD }
 { Sec. 34 999 MSPWF } 240