

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073262640000

**Completion Report**

Spud Date: October 29, 2018

OTC Prod. Unit No.: 073-225224-0-0000

Drilling Finished Date: November 11, 2018

1st Prod Date: March 25, 2019

Completion Date: March 15, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HELEN 1708 6H-30X

Purchaser/Measurer: MARKWEST OKLA GAS CO  
LLC

First Sales Date: 3/25/19

Location: KINGFISHER 19 17N 8W  
NW SW SE SE  
340 FSL 1160 FEL of 1/4 SEC  
Latitude: 35.928405 Longitude: -98.089163  
Derrick Elevation: 1139 Ground Elevation: 1114

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100  
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	685838		683690	
	Commingled			683803	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1475		450	SURFACE
PRODUCTION	5 1/2	20	P-110 ICY	18675		2515	996

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 18709**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 30, 2019	MISSISSIPPIAN	691	39.3	960	1389	1563	FLOWING	850	128	505

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: MISSISSIPPIAN	Code: 359MSSP
Class: OIL	

Spacing Orders	
Order No	Unit Size
646834	640
685837	MULTIUNIT

Perforated Intervals	
From	To
8659	18604

Acid Volumes	
181 BBLS 15% HCL	

Fracture Treatments	
423,963 BBLS TOTAL VOLUME 19,116,741 LBS TOTAL PROPPANT	

Formation	Top
MISSISSIPPIAN	8554

Were open hole logs run? No  
Date last log run:

Were unusual drilling circumstances encountered? No  
Explanation:

<b>Other Remarks</b>
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPION NOR THE FINAL MULTIUNIT OREDS HAVE BEEN ISSUED.

<b>Lateral Holes</b>
Sec: 31 TWP: 17N RGE: 8W County: KINGFISHER  SW   SE   SE   SE  96 FSL   418 FEL of 1/4 SEC  Depth of Deviation: 7950 Radius of Turn: 382 Direction: 176 Total Length: 10009  Measured Total Depth: 18709 True Vertical Depth: 8459   End Pt. Location From Release, Unit or Property Line: 96

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1142559