

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073262690001

Completion Report

Spud Date: October 14, 2018

OTC Prod. Unit No.: 073-225161-0-0000

Drilling Finished Date: November 09, 2018

1st Prod Date: March 06, 2019

Completion Date: January 19, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: STROUD 1509 3H-29

Purchaser/Measurer: MARKWEST

Location: KINGFISHER 20 15N 9W
NW SW SE SE
554 FSL 1289 FEL of 1/4 SEC
Latitude: 35.755621 Longitude: -98.175671
Derrick Elevation: 0 Ground Elevation: 1224

First Sales Date: 03/06/2019

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	699506		682679	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1492		449	SURFACE
PRODUCTION	5 1/2	20	P-110	15325		2168	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15325

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 28, 2019	MISSISSIPPIAN (LESS CHESTER)	343	40	2844	8292	416	FLOWING	1000	22	2028

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN (LESS CHESTER)				Code: 359MSNLC			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
649977		640		10280			15182		
Acid Volumes				Fracture Treatments					
15% HCL = 100 BBLS				TOTAL FLUIDS = 240705 BBLS TOTAL PROPPANT = 10293604 LBS					

Formation	Top
MISSISSIPPIAN	9920

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - THE ORDER 683881 IS AN INTERIM ORDER FOR AN EXCEPTION TO THE RULE 165:10-3-28.

Lateral Holes
Sec: 29 TWP: 15N RGE: 9W County: KINGFISHER SW SW SE SE 43 FSL 1265 FEL of 1/4 SEC Depth of Deviation: 9555 Radius of Turn: 800 Direction: 177 Total Length: 4902 Measured Total Depth: 15325 True Vertical Depth: 10046 End Pt. Location From Release, Unit or Property Line: 43

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<div>Status: Accepted</div> <div>1142470</div>