

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073263330000

Completion Report

Spud Date: December 01, 2018

OTC Prod. Unit No.: 073-225367-0-0000

Drilling Finished Date: January 06, 2019

1st Prod Date: April 19, 2019

Completion Date: March 29, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LUCILE 1708 2H-27X

Purchaser/Measurer: MARKWEST OK GAS CO,
LLC

First Sales Date: 4/19/2019

Location: KINGFISHER 27 17N 8W
SE NW NE NE
350 FNL 962 FEL of 1/4 SEC
Latitude: 65.926502 Longitude: -98.03503
Derrick Elevation: 1164 Ground Elevation: 1141

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	692232		686560	
	Commingled			686662	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36#	J-55	1489		450	SURFACE
PRODUCTION	5 1/2"	20#	P-110	19010		2325	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19039

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 20, 2019	MISSISSIPPIAN (LESS CHESTER)	173	40	159	919	1239	FLOWING	1000	110	207

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
651604	640
692511	MULTIUNIT

Perforated Intervals

From	To
8769	18919

Acid Volumes

15% HCL = 40 BBLS

Fracture Treatments

TOTAL FLUIDS = 478,480 BBLS TOTAL PROPPANT = 20,654,339 LBS.

Formation	Top
MISSISSIPPI (LESS CHESTER)	8231

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THE ORDER 693658 IS AN INTERIM ORDER FOR AN EXCEPTION TO THE RULE 165:10-3-28. OCC - THIS DOCUMENT IS ACEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

Lateral Holes

Sec: 34 TWP: 17N RGE: 8W County: KINGFISHER

SE SW SE SE

85 FSL 972 FEL of 1/4 SEC

Depth of Deviation: 7960 Radius of Turn: 328 Direction: 179 Total Length: 10150

Measured Total Depth: 19039 True Vertical Depth: 8456 End Pt. Location From Release, Unit or Property Line: 85

FOR COMMISSION USE ONLY

1142609

Status: Accepted