Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073263030000 **Completion Report** Spud Date: November 24, 2018

OTC Prod. Unit No.: 073-225349-0-0000 Drilling Finished Date: February 07, 2019

1st Prod Date: April 09, 2019

Completion Date: April 09, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: JR BARTON 1708 4H-28X Purchaser/Measurer: MARKWEST OKLA GAS CO

KINGFISHER 28 17N 8W First Sales Date: 4/11/19 Location:

NE NE NW 265 FNL 2370 FWL of 1/4 SEC

Latitude: 35.926743 Longitude: -98.059421 Derrick Elevation: 1156 Ground Elevation: 1131

NEWFIELD EXPLORATION MID-CON INC 20944 Operator:

> 4 WATERWAY AVE STE 100 THE WOODLANDS, TX 77380-2764

	Completion Type								
X Single Zone									
Multiple Zone									
Commingled									

Location Exception							
er No							
091							

Increased Density							
Order No							
686939							
686940							

Casing and Cement										
Type Size Weight Grade Feet PSI SAX Top of CMT										
SURFACE	9 5/8	36	J-55	1469		450	SURFACE			
PRODUCTION	5 1/2	20	P-110 ICY	18986		3113	4300			

Liner									
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth								
There are no Liner records to display.									

Total Depth: 19031

Packer							
Depth Brand & Type							
There are no Packer records to display.							

Plug							
Depth Plug Type							
There are no Plug records to display.							

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-G (A	ravity PI)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubir Pressure
May 27, 2019 MISS'AN (LESS CHESTER) & MISS'AN		1722	4′	1.1	1718	998	944	FLOWING	450	60	290
		Con	npletio	on and	Test Data k	y Producing F	ormation				
	Formation Name: MISS CHESTER)	ISSIPPIAN (L	ESS		Code: 35	9MSNLC	С	lass: OIL			
	Spacing Orders					Perforated I	ntervals				
Orde	r No l	nit Size			Fron	ı	T	о			
650	033	640			8743	3	13	831			
692	090 MI	JLTIUNIT									
	Acid Volumes			Fracture Treatments							
100 BBLS 15% HCL				497,973 BBLS TOTAL FLUID VOLUME 20,591,362 LBS TOTAL PROPPANT							
	Formation Name: MISS	ISSIPPIAN			Code: 35	9MSSP	С	lass: OIL			
	Spacing Orders					Perforated I	ntervals		\neg		
Orde	r No l	Unit Size			From To						
650	033	640			13831 18915						
692	090 M	JLTIUNIT				-					
	Acid Volumes					Fracture Tre	atments				
ACIDIZED	WITH MISSISSIPPIAN (LE	SS CHESTE	R)		FRAC'D WIT	TH MISSISSIPP	IAN (LESS (CHESTER)			
	Formation Name: MISS MISS'AN	AN (LESS CI	HESTE	ER) &	Code:		С	lass: OIL			

Formation	Тор
MISSISSIPPIAN	8390

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - ORDER 692096 IS AN INTERIM ORDER THAT IS AN EXCEPTION TO RULE 165:10-3-28. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

Lateral Holes

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Sec: 33 TWP: 17N RGE: 8W County: KINGFISHER

SE SW SW SE

85 FSL 2244 FEL of 1/4 SEC

Depth of Deviation: 8005 Radius of Turn: 382 Direction: 184 Total Length: 10031

Measured Total Depth: 19031 True Vertical Depth: 8461 End Pt. Location From Release, Unit or Property Line: 85

FOR COMMISSION USE ONLY

1142759

Status: Accepted

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