

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073264310000

Completion Report

Spud Date: March 15, 2019

OTC Prod. Unit No.:

Drilling Finished Date: April 28, 2019

1st Prod Date:

Completion Date: April 28, 2019

Drill Type: STRAIGHT HOLE

Well Name: KENNETH FED 1608 2H-30X

Purchaser/Measurer:

Location: KINGFISHER 31 16N 8W
SW SE SE SW
249 FSL 2143 FWL of 1/4 SEC
Latitude: 35.812953 Longitude: -98.092947
Derrick Elevation: 1203 Ground Elevation: 1178

First Sales Date:

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	P110	1507		450	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7273

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		450	CEMENT
		965	CEMENT
		1440	CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: NONECode:Class: PLUG AND ABANDON

Formation	Top
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Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? Yes
Explanation: LOST HOLE - WELL WAS P & A DUE TO HIGH INFLUX OF WATER FROM NEARBY DISOSAL WELL THAT SEVERLY WASHED OUT THE DRILLING HOLE DURING OPERATIONS. WHEN GOING IN TO PLUG COULD NOT GET PAST 1,707'. SQUEEZED BELOW RETAINER 1626 SACKS OF CEMENT.

Other Remarks
OCC - WELL WAS PLUGGED 4/28/2019 (SEE PLUGGING REPORT).

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1142520</div>