## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

**Completion Report** 

Spud Date: November 21, 2018

OTC Prod. Unit No.: 073-225347-0-0000 Drilling Finished Date: January 09, 2019

1st Prod Date: April 11, 2019

Completion Date: April 11, 2019

**Drill Type: HORIZONTAL HOLE** 

API No.: 35073263020000

Location:

Min Gas Allowable: Yes

Purchaser/Measurer: MARKWEST OKLA GAS CO

First Sales Date: 4/11/19

Well Name: JR BARTON 1708 2H-28X

KINGFISHER 28 17N 8W

NE NE NE NW 265 FNL 2330 FWL of 1/4 SEC

Latitude: 35.926743 Longitude: -98.059556 Derrick Elevation: 1156 Ground Elevation: 1131

NEWFIELD EXPLORATION MID-CON INC 20944 Operator:

> 4 WATERWAY AVE STE 100 THE WOODLANDS, TX 77380-2764

	Completion Type							
Х	Single Zone							
Multiple Zone								
	Commingled							

Location Exception	
Order No	
692087	
692087	

Increased Density
Order No
686939
686940

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	9 5/8	36	J-55	1475		450	SURFACE		
PRODUCTION	5 1/2	20	P-110ICY	19220		3127	SURFACE		

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
There are no Liner records to display.									

Total Depth: 19265

Packer						
Depth Brand & Type						
There are no Packer records to display.						

Plug						
Depth Plug Type						
There are no Plug records to display.						

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravit (API)	y Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing
May 19, 2019	ay 19, 2019 MISS'AN (LESS CHESTER) & MISS'AN		40.4	320	746	1359	FLOWING	500	128	115
		Cor	npletion a	nd Test Data I	y Producing F	ormation				
	Formation Name: MIS CHESTER)	SISSIPPIAN (L	ESS.	Code: 35	59MSNLC	C	lass: OIL			
	Spacing Orders				Perforated I	ntervals				
Orde	r No	Unit Size		Fron	n	1	Го			
650	033	640		8978	3	14	064			
693	384	MULTIUNIT						_		
Acid Volumes				Fracture Treatments						
100 BBLS 15% HCL				502,359 BBLS TOTAL VOLUME 20,636,033 LBS TOTAL PROPPANT						
	Formation Name: MIS	SISSIPPIAN		Code: 35	9MSSP	C	lass: OIL			
	Spacing Orders				Perforated I	ntervals				
Orde	r No	Unit Size		Fron	n	٦				
650	033	640		1406	4	19153		7		
693	384	IULTIUNIT			•					
	Acid Volumes				Fracture Tre	atments				
ACIDIZED	WITH MISSISSIPPIAN (L	ESS CHESTE	₹)	FRAC'D WI	TH MISSISSIPF	PIAN (LESS (	CHESTER)			
	Formation Name: MIS MISS'AN	S'AN (LESS C	HESTER) 8	& Code:		C	lass: OIL			

Formation	Тор
MISSISSIPPIAN	8409

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

OCC - THE ORDER 692096 IS AN INTERIM ORDER FOR AN EXCEPTION TO THE RULE 165:10-3-28. OCC - THIS DOCMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

## Lateral Holes

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Sec: 33 TWP: 17N RGE: 8W County: KINGFISHER

SW SW SE SW

85 FSL 1325 FWL of 1/4 SEC

Depth of Deviation: 8150 Radius of Turn: 382 Direction: 181 Total Length: 10366

Measured Total Depth: 19265 True Vertical Depth: 8594 End Pt. Location From Release, Unit or Property Line: 85

## FOR COMMISSION USE ONLY

1142756

Status: Accepted

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