

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073262770000

Completion Report

Spud Date: September 27, 2018

OTC Prod. Unit No.: 073-225165-0-0000

Drilling Finished Date: November 15, 2018

1st Prod Date: March 07, 2019

Completion Date: January 19, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: STROUD FED 1509 8H-29

Purchaser/Measurer: MARKWEST

Location: KINGFISHER 20 15N 9W
SW NE SW SW
725 FSL 770 FWL of 1/4 SEC
Latitude: 35.756065 Longitude: -98.186524
Derrick Elevation: 0 Ground Elevation: 1239

First Sales Date: 03/07/2019

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	699510		687679	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	P-110	1478		450	SURFACE
PRODUCTION	5 1/2	20	P-110	15321		2675	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15324

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 23, 2019	MISSISSIPPIAN (LESS CHESTER)	533	40	2734	5127	227	FLOWING	1000	20	2093

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN (LESS CHESTER)				Code: 359MSNLC			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
649977		640		10346			15225		
Acid Volumes				Fracture Treatments					
15% HCL = 5850 GALS				TOTAL FLUIDS = 257139 BBLS TOTAL PROPPANT = 10606726 LBS					

Formation	Top
MISSISSIPPIAN	10063

Were open hole logs run? No
 Date last log run:

 Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
OCC - THE ORDER 683881 IS AN INTERIM ORDER FOR AN EXCEPTION TO RULE 165:10-3-28.

Lateral Holes
Sec: 29 TWP: 15N RGE: 9W County: KINGFISHER SE SW SW SW 85 FSL 383 FWL of 1/4 SEC Depth of Deviation: 9660 Radius of Turn: 800 Direction: 180 Total Length: 4879 Measured Total Depth: 15324 True Vertical Depth: 10198 End Pt. Location From Release, Unit or Property Line: 85

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<div>Status: Accepted</div> <div>1142462</div>