

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073263370000

Completion Report

Spud Date: November 14, 2018

OTC Prod. Unit No.: 073-225365-0-0000

Drilling Finished Date: November 30, 2018

1st Prod Date: April 16, 2019

Completion Date: April 10, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LUCILE 1708 6H-27X

Purchaser/Measurer: MARK WEST

Location: KINGFISHER 27 17N 8W
NW NW NW NE
265 FNL 2620 FEL of 1/4 SEC
Latitude: 35.926738 Longitude: -98.04063
Derrick Elevation: 1172 Ground Elevation: 1144

First Sales Date: 4/16/2019

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	692239		686560	
	Commingled			686662	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1488		450	SURFACE
PRODUCTION	5 1/2	20	P-110	19008		2975	3000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19043

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 16, 2019	MISSISSIPPIAN (LESS CHESTER)	884	44	775	877	581	FLOWING	1000	50	255

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN (LESS CHESTER)	Code: 359MSNLC
Class: OIL	

Spacing Orders	
Order No	Unit Size
651604	640
692238	MULTIUNIT

Perforated Intervals	
From	To
8754	18938

Acid Volumes	
TOTAL HCL 15% = 61 BBLS	

Fracture Treatments	
TOTAL FLUID = 480,323 BBLS	
TOTAL PROPPANT = 20,399,930 LBS	

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	8321

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks OCC - THE ORDER 693658 IS AN INTERIM ORDER FOR AN EXCEPTION TO THE RULE 165:10-3-28. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

Lateral Holes
Sec: 34 TWP: 17N RGE: 8W County: KINGFISHER SW SE SE SW 85 FSL 2056 FWL of 1/4 SEC Depth of Deviation: 7990 Radius of Turn: 477 Direction: 179 Total Length: 10184 Measured Total Depth: 19043 True Vertical Depth: 8417 End Pt. Location From Release, Unit or Property Line: 85

FOR COMMISSION USE ONLY	
Status: Accepted	1142652