Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073263040000 **Completion Report** Spud Date: November 23, 2018

OTC Prod. Unit No.: 073-225348-0-0000 Drilling Finished Date: January 23, 2019

1st Prod Date: April 11, 2019

Completion Date: April 11, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: JR BARTON 1708 3H-28X Purchaser/Measurer: MARKWEST OKLA GAS CO

KINGFISHER 28 17N 8W First Sales Date: 4/11/19 Location:

NE NE NE NW 265 FNL 2350 FWL of 1/4 SEC

Latitude: 35.926743 Longitude: -98.059488 Derrick Elevation: 1156 Ground Elevation: 1131

NEWFIELD EXPLORATION MID-CON INC 20944 Operator:

> 4 WATERWAY AVE STE 100 THE WOODLANDS, TX 77380-2764

Completion Type								
Х	Single Zone							
Multiple Zone								
	Commingled							

Location Exception							
Order No							
692089							

Increased Density							
Order No							
686939							
686940							

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	9 5/8	36	J-55	1482		450	SURFACE		
PRODUCTION	5 1/2	20	P-110 ICY	18998		3105	SURFACE		

				Liner					
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth								
There are no Liner records to display.									

Total Depth: 19041

Packer							
Depth Brand & Type							
There are no Packer records to display.							

Plug							
Depth Plug Type							
There are no Plug records to display.							

Initial Test Data

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Test Date	Formatio	n	Oil BBL/Day	Oil-Gra		Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing
May 14, 2019	I, 2019 MISS'AN (LESS CHESTER) & MISS'AN		1076	39.6	3	1199	1114	1065	FLOWING	500	58	199
			Con	npletion	and	Test Data b	y Producing I	ormation				
	Formation Nar CHESTER)	ne: MISSI	SSIPPIAN (L	ESS		Code: 35	9MSNLC	C	class: OIL			
	Spacing C	Orders					Perforated	Intervals				
Orde	r No	Uı	nit Size			Fron	ı	1	Го			
650	033		640			8755	5	13	841			
692	088	MU	LTIUNIT									
Acid Volumes					Fracture Treatments							
100 BBLS 15% HCL					496,877 BBLS TOTAL VOLUME 20,489,602 LBS TOTAL PROPPANT							
	Formation Nar	ne: MISSI	SSIPPIAN			Code: 35	9MSSP	C	class: OIL			
	Spacing C	Orders					Perforated	Intervals				
Orde	r No	Uı	nit Size	\exists		Fron	n	7	То			
650	033		640			1384	1	18927		\neg		
692	088	MU	LTIUNIT	่			•					
	Acid Volu	umes					Fracture Tre	eatments				
ACIDIZED \	WITH MISSISSIP	PIAN (LES	S CHESTER	₹)	F	FRAC'D WIT	TH MISSISSIPI	PIAN (LESS (CHESTER)			
	Formation Nar MISS'AN	me: MISS'/	AN (LESS C	HESTER	.) &	Code:		C	class: OIL			

Formation	Тор
MISSISSIPPIAN	8342

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - THE ORDER 692096 IS AN INTERIM ORDER FO AN EXCEPTION TO THE RULE 165:10-3-28. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

Lateral Holes

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Sec: 33 TWP: 17N RGE: 8W County: KINGFISHER

SW SE SE SW

85 FSL 2228 FWL of 1/4 SEC

Depth of Deviation: 7935 Radius of Turn: 382 Direction: 177 Total Length: 10386

Measured Total Depth: 19041 True Vertical Depth: 8394 End Pt. Location From Release, Unit or Property Line: 85

FOR COMMISSION USE ONLY

1142757

Status: Accepted

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