

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073262610000

**Completion Report**

Spud Date: October 08, 2018

OTC Prod. Unit No.: 073-225202-0-0000

Drilling Finished Date: November 06, 2018

1st Prod Date: March 18, 2019

Completion Date: January 20, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HELEN 1708 3H-30X

Purchaser/Measurer: MARKWEST OKLA GAS CO  
LLC

First Sales Date: 3/18/19

Location: KINGFISHER 19 17N 8W  
SW SE SE SW  
250 FSL 2010 FWL of 1/4 SEC  
Latitude: 35.928145 Longitude: -98.096128  
Derrick Elevation: 1165 Ground Elevation: 1140

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100  
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	685832		683690	
	Commingled			683803	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1484		450	SURFACE
PRODUCTION	5 1/2	20	P-110 ICY	19020		3018	1834

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19045**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 24, 2019	MISSISSIPPIAN	884	42.4	1237	1399	1628	FLOWING	1200	46	370

Completion and Test Data by Producing Formation					
Formation Name: MISSISSIPPIAN		Code: 359MSSP		Class: OIL	
<b>Spacing Orders</b>		<b>Perforated Intervals</b>			
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>		<b>To</b>	
646834	640	8750		18902	
685831	MULTIUNIT				
<b>Acid Volumes</b>		<b>Fracture Treatments</b>			
100 BBLS 15% HCL		462,756 BBLS TOTAL VOLUME 19,167,677 LBS TOTAL PROPPANT			

Formation	Top
MISSISSIPPIAN	8603

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes
Sec: 31 TWP: 17N RGE: 8W County: KINGFISHER  SW   SE   SE   SW  44 FSL   2192 FWL of 1/4 SEC  Depth of Deviation: 8020 Radius of Turn: 382 Direction: 179 Total Length: 10248  Measured Total Depth: 19045 True Vertical Depth: 8527   End Pt. Location From Release, Unit or Property Line: 44

FOR COMMISSION USE ONLY	
Status: Accepted	1142535