

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35007353600002

Completion Report

Spud Date: December 06, 1962

OTC Prod. Unit No.: 007-019911-0

Drilling Finished Date: December 31, 1962

Amended

1st Prod Date: March 01, 1964

Amend Reason: REFRAC AND REPORT AS DRY HOLE

Completion Date: January 11, 1963

Recomplete Date: November 03, 2022

Drill Type:

Well Name: OTTO BARBY K 1

Purchaser/Measurer:

Location: BEAVER 20 4N 27E CM
C NE SW
1980 FSL 1980 FWL of 1/4 SEC
Latitude: 36.795449 Longitude: -100.1749
Derrick Elevation: 0 Ground Elevation: 2335

First Sales Date:

Operator: LATIGO OIL AND GAS INC 10027

PO BOX 1208
WOODWARD, OK 73802-1208

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10-3/4"	32.75#		0		500	
PRODUCTION	5-1/2"	15.5#/17#	J55	7340		300	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7350

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		6804	BP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										
Formation Name: KANSAS CITYCode: 405KSSCClass: DRY										
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				5846			5850			
Acid Volumes				Fracture Treatments						
250 GALLONS 15% NEFE				There are no Fracture Treatments records to display.						
Formation Name: MORROWCode: 402MRRWClass: DRY										
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				6901			6977			
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.						
Formation Name: CHESTERCode: 354CSTRClass: DRY										
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				7056			7180			
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.						

Formation	Top
KANSAS CITY	5846
MORROW	6901
CHESTER	7056

Were open hole logs run? Yes
Date last log run: December 27, 1962

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
AFTER PERFORATING IT WAS DETERMINED THAT THE CASING COLLAPSED AT 5,827'. WELL IS TEMPORARILY ABANDONED. EVALUATING FOR FUTURE POTENTIAL.

Status: Accepted