

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35019235160001

**Completion Report**

Spud Date: March 22, 1989

OTC Prod. Unit No.: 019-019426-0-1539

Drilling Finished Date: April 06, 1989

**Amended**

1st Prod Date: April 06, 1989

Amend Reason: PUT BACK ON PRODUCTION

Completion Date: April 06, 1989

Recomplete Date: August 31, 2022

**Drill Type:** STRAIGHT HOLE

Well Name: WILDCAT JIM UNIT 144

Purchaser/Measurer: PIPELINE

Location: CARTER 17 2S 2W  
N2 N2 N2 NW  
2580 FSL 1320 FWL of 1/4 SEC  
Latitude: 34.390039 Longitude: -97.43527  
Derrick Elevation: 0 Ground Elevation: 961

First Sales Date: 11/30/2022

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD  
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	1208		820	SURFACE
PRODUCTION	5 1/2	14	J-55	2935		1125	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 2935**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		2840	PBTD

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 30, 2022	HOXBAR-DEESE	5	24.4				PUMPING			

<b>Completion and Test Data by Producing Formation</b>									
Formation Name: HOXBAR-DEESE				Code: 405HXBDS			Class: OIL		
<b>Spacing Orders</b>				<b>Perforated Intervals</b>					
<b>Order No</b>		<b>Unit Size</b>		<b>From</b>			<b>To</b>		
97490		UNIT		1250			1641		
				1990			2034		
				2098			2723		
<b>Acid Volumes</b>				<b>Fracture Treatments</b>					
NO ADDITIONAL TREATMENT				NO ADDITIONAL TREATMENT					

Formation	Top
HOXBAR-DEESE	1250

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
There are no Other Remarks.

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1149605