

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35121248750001

Completion Report

Spud Date: June 16, 2022

OTC Prod. Unit No.: 121-228172000

Drilling Finished Date: July 08, 2022

1st Prod Date: September 08, 2022

Completion Date: August 25, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: FREDERICK 9-26H35

Purchaser/Measurer: MARKWEST

Location: PITTSBURG 23 7N 13E
SW SE NW SE
1571 FNL 1873 FEL of 1/4 SEC
Latitude: 35.06245744 Longitude: -95.90142295
Derrick Elevation: 868 Ground Elevation: 845

First Sales Date: 09/08/2022

Operator: SANGUINE GAS EXPLORATION LLC 21381

110 W 7TH ST STE 2700
TULSA, OK 74119-1199

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	731642		719879	
	Commingled			719880	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			40			
SURFACE	13 3/8	48	J55	307	250	210	SURFACE
INTERMEDIATE	9 5/8	40	L80	5297	1200	360	2842
PRODUCTION	5.5	20	P110	16680	1900	2200	3830

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16752

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 08, 2022	WOODFORD			1990		3304	FLOWING	461	70	859

Completion and Test Data by Producing Formation	
Formation Name: WOODFORD	Code: 319WDFD
Class: GAS	

Spacing Orders	
Order No	Unit Size
671849	640
731643	MULTIUNIT

Perforated Intervals	
From	To
6894	12033
12033	16619

Acid Volumes	
2014 BBLS 15% HCL	

Fracture Treatments	
409547 BBLS SW 7632725# 40/80 1549818# 100	

Formation	Top
WOODFORD	6882
HARTSHORNE	2566
WAPANUKA	4861
CANEY	5870

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: THE FINAL ORDER NUMBER 726314 REPRESENTS THE CHANGE OF OPERATOR.

Lateral Holes
Sec: 35 TWP: 7N RGE: 13E County: PITTSBURG NW SE SE SE 569 FSL 419 FEL of 1/4 SEC Depth of Deviation: 5875 Radius of Turn: 6 Direction: 180 Total Length: 10019 Measured Total Depth: 16752 True Vertical Depth: 6733 End Pt. Location From Release, Unit or Property Line: 419

FOR COMMISSION USE ONLY	
Status: Accepted	1149032